

15-065-22937-00-00

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST

BARREL TEST

OPERATOR GREAT EASTERN Energy + Dev, # LOCATION OF WELL 330' FSL + 1450' FEL
 LEASE POZAS OF SEC. 14 T 7 R 21W
 WELL NO. #1 COUNTY GRAHAM
 FIELD _____ PRODUCING FORMATION LKC
 Date Taken 11-14-03 Date Effective 11-14-03
 Well Depth 3614' Top Prod. Form. Toronto Perfs 3300' - 3356'
 Casing: Size 5 1/2 Wt. 14# Depth 3610' Acid 3500 gals.
 Tubing: Size 2 7/8 Depth of Perfs _____ Gravity 39° e 44°
 Pump: Type Insert Bore 2 1/2 x 2 x 12 Purchaser STG
 Well Status Pumping

Pumping, flowing, etc.

TEST DATA

Permanent _____ Field _____ Special _____
 Flowing _____ Swabbing _____ Pumping X

STATUS BEFORE TEST:

PRODUCED 24 HOURS
 SHUT IN 0 HOURS
 DURATION OF TEST _____ HOURS 4 MINUTES 25 SECONDS
 GAUGES: WATER _____ INCHES _____ PERCENTAGE
 OIL _____ INCHES _____ PERCENTAGE

RECEIVED
 NOV 18, 2003
 NOV 18 2003
 KCC WICHITA

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 326.00
 WATER PRODUCTION RATE (BARREL PER DAY) 280.36
 OIL PRODUCTION RATE (BARRELS PER DAY) 45.64 PRODUCTIVITY
 STROKES PER MINUTE 15.5
 LENGTH OF STROKE 54" INCHES
 REGULAR PRODUCING SCHEDULE 24-7 HOURS PER DAY.

COMMENTS _____

WITNESSES:

Richard Williams

FOR STATE _____ FOR OPERATOR _____ FOR OFFSET _____