15-065-22424-00-

Form C-5 (5/88)

STATE OF KANSAS - CORPORATION COMMISSION PRODUCTION TEST & GOR REPORT

JUN Form C-5 Revised Conservation Division Reclassification TEST DATE: Workover Annual TYPE TEST: (Initial?) Well No. Company Ritchie Township Range Acres County Pipeline Connection LKC-Marmation Regon Sand. Type Completion (Describe) Plug Back T.D. Packer Set At Completion Date Pumping
Type Fluid Production API Gravity of Liquid/Oil Production Method: Coude Set At Pumping Gas Lift Flowing Perforations Casing Size 3 647-51, 3613-16:0 44 661 I.D. Set At Tubing Size Weight 3620 Duration Hrs. Pretest: Time Ending Date Time Starting Date Duration Hrs. Test: Starting Date 6-1-89 Time 8:00 AM Ending Date 6-2-87 Time 8:00 AM OIL PRODUCTION OBSERVED DATA Separator Pressure Choke Size Producing Wellhead Pressure Casing: Tubing: Bbls./In Starting Gauge Ending Gauge Net Prod. Tank Bbls. Inches Barrels Feet Inches Water Size Number Feet Barrels Oil Pretest: 154437 40,55 26 200 10 36.81 Test: 3681 Test: GAS PRODUCTION OBSERVED DATA Orifice Meter Connections Orifice Meter Range Differential: Pipe Taps: Flange Taps: Static Pressure Run-Prover-Orifice Meter-Prover-Tester Pressure Diff. Press. Gravity Flowing Measuring Tester Size Size Device In. Water In. Merc. Psig or (Pd) (hw) or (hd) Gas (Gg) TATE CORPORATION COMMIS Temp. (t) Orifice Meter JUN 6 1989 9 8 Critical Flow Prover COllegativas Kansas Orifice Well Tester GAS FLOW RATE CALCULATIONS (R) Coeff. MCFD Meter-Prover Extension Gravity Flowing Temp. Deviation Chart Vhw x Pm (Fb)(Fp)(OWTC) Press.(Psia)(Pm) Factor (Fg) Factor (Ft) Factor (Fpv) Factor(Fd) Gas Prod. MCFD Oil Prod. Gas/Oil Ratio Cubic Ft. Flow Rate (R): Bbls./Day: (GOR) =per Bbl. The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the day of 19 For Offset Operator For Company

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST BARREL TEST

OPERATOR	R	LOCATION OF WELL				
	Profile to the profile to the profile and the profile and the profile to the prof					
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FIELD		PRODUCING FORMATION Date Effective				
	Date Taken					
Well Dep	oth	Top Prod. Form Perfs				
Casing:	Size	Wt		Depth	Acid	
Tubing:	Size	Depth	of Perfs_		Gravity	
Pump:	Туре	Bore			Purchaser	
Well Sta	Pumping,					
	Pumping,	flowing, etc.			74	
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			Permanen	t		Special
am i mila			Flowing_	- Constitution of the control of the	Swabbing	Pumping
STATUS E	BEFORE TEST:					
	PRODUCED	- Company of the Comp				
	SHUT IN					
DURATION	OF TEST_	HOURS	MINI	JTES	SECO	ONDS
GAUGES:	WATER	INCHES	PER	CENTAGE	·	
	OIL					
GROSS FL	UID PRODUCTION F	ATE (BARRELS	PER DAY)_			
WATER PR	ODUCTION RATE (F	ARRELS PER DA	AY)			
OIL PROD	UCTION RATE (BAR	RELS PER DAY)			PRODUCTIVIT
	PER MINUTE					
LENGTH O	F STROKE			NCHES		
	PRODUCING SCHEDU				DAY.	
COMMENTS						
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FOR STAT	Ε .,		FOR OPER	ATOR		FOR OFFSET