For KCC Use:	10.26.04
Effective Date:_	70 70 1
District #	
SGA2 TVas	▼ No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Operator:	Must be approved by KCC five	(5) days prior to commencing well
West	November 10, 2004	Snot / Fact
Section Part	month / day year	
Address:	32977	
Is SECTION Regular Irregular Irreg	OPERATOR: License#	
Clystator/pr. Centennial. CO 80112 Country Passon Steven Tedesco Phone: 720-889-0510 Country Passon Steven Tedesco Phone: 720-889-0510 Country Medical Chanute Lease Name Quinn Lease Name Leave Leave water not peep leave Leave Water Name Leave Leave Water Name Leave Name Leave Very Leave Name Leave Name Leave Name Leave Name Leave Leave Water Name Name Leave Name Leave Name Leave Leave Water Name Name Leave Name Leave Name Leave Leave Water Name Name Leave N	14550 East Easter Ave., Ste 1000	
Contry Person Seven Leeses Store Contry Person Seven Leeses Store Contry Contry Contry Control Seven Leese Name (Minimum	Address: Centennial, CO 80112	(Note: Locate well on the Section Plat on reverse side)
CONTRACTOR: Licenses 5788 No. No. Fleet Manual Society No. N	Contact Person. Steven Tedesco	
Field Manne: Humboldt-Chanutes	Phone: 720-889-0510	Lease Name: Quinn Well #: 12-1
Name. MicCoVMIDING Well Drilled For: Well Class: Well Class: Type Equipment: Ground Surface Less or unit boundary; 660 feet from west and 1980 from south Ground Surface Elevation: 1005 feet MSL Water well within one-quarter ridge: Yes No Disposal Will Cable Seismic: e of Holes Other		Field Name: Humboldt-Chanute
Well Drilled For: Well Class: Type Equipment: Oil En Rec Infacts Must Rotary Own Diorage Pool Ext. Air Rotary Own Disposal Wilcest Seismic: Seis	CONTRACTOR: License# 5786 V	Is this a Prorated / Spaced Field?
Conservation Division Conservation Strong Conservation Con	Name: MCGowan Drilling	Target Formation(s): Cattlemen and Squirrel sandstones
Ground Surface Elevation: 1009 Surface Sur	Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 660 feet from west and 1980 from south
Gas Storage Pool Ext Gable Cable C		
Public water's upply well writin one mile: Yes No Depth to bottom of tresh water. 150+ Depth to bottom of usable water. 200+ Surface Pipe Planmed to be set. 20 Depth to bottom of usable water. 200+ Dept		Water well within one-quarter mile:Yes ✓ No
Selamic; # of Holes Other		
Depth to bottom of usable water. See Surface Pipe Planned to be set: 20 feet Very Surface Pipe Planned to be se	Land ' Hand Land	
Surface Pipe by Alternate:		Depth to bottom of usable water: 200+
Length of Conductor Pipe required. None Projected Total Depth: 1150	Other	
Projected Total Depth:	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20 leet
Original Completion Date:Original Total Depth:	Operator:	Length of Conductor Pipe required: None
Water Source for Drilling Operations: Water Source for Drilling Operation Source Water Source for Drilling Operation Source Water Source Source Water Source Source Water Source Source Water Source For Source Source Water Source	Well Name:	A Planta da matematica de la Companya de la Company
Directional, Deviated or Horizontal with Test Eleven was a constructional policy of the service vertical depth: ANSASCORPATIONCOMMISSION WILL Yes, true vertical depth: ANSASCORPATIONCOMMISSION Bottom Hole Location: CONSERVATIONDWISION WILL Cores be taken? If Yes, proposed zone: Well Vest Apply for Permit with DWR Yes No	Original Completion Date:Original Total Depth:	
DVR Permit #: DVR Permit #	Directional Deviated or Harizontal vOECENED	
Note: Apply for Permit with DWR Note: Apply for Permit with the district office will be plugging of the purple of the Note: Apply for Permit with the district office apply with K.S.A. 55 et. seq. Well Not Drilled - Permit Expired Note: Apply for		
Will Cores be taken? If Yes, proposed zone: Yes Y		
CONSERVATION DIVISION WICHITA, KS AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is comented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,831-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best primy knowledge and belief. Date: October 19, 2004 Signature of Operator or Agent: File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution of lefted proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized spiration date) please check the box below and return to the acrease attribution of Agent: Well Not Drilled - Permit Expired - Signature of Operator or Agent: Signature of Operator or Agent:		المراسا السارة
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Port CC Use ONLY API # 15 - 26212.00-00 Conductor pipe required NONE feet Minimum surface pipe required 20 feet per Alt. T (2) Approved by: This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Agent: Signature of Operator or Agent: Title: Manager of Geology Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below: Well Not Drilled - Permit Expired Signature of Operator or Agent: Date: Date:	, .	
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For KCC Use ONLY API # 15 - 26212.00- Conductor pipe required NONE feet Minimum surface pipe required 20 feet per Alt. T (2) Approved by: 10-2-04 This authorization expires: 4-2-05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Spud date: Agent: Date: Dat	Signature of Operator or Agent. 1977	Title:
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This authorization expires: 42 05 (This authorization void if drilling not started within 6 months of effective date.) Spud date:Agent:	030	
Check the box below and return to the address below: Check the box below and return to the address below: Well Not Drilled - Permit Expired	7/2/00	
Spud date: Agent: Signature of Operator or Agent: Date: Date: Date: Date: Date: Date: Date:] • • • • • • • • • • • • • • • • • • •	
Spud date: Agent: Signature of Operator or Agent: Date:	(1705 authorization void it drining not statted within 6 months of effective date.)	Well Not Drilled - Permit Expired
Date: 6/2/03	Spud date:Agent:	
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202		