

For KCC Use: 12-13-04  
 Effective Date: 12-13-04  
 District #: 3  
 SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION

*first*  
**CORRECTED**

Form C-1  
 December 2002  
 Form must be Typed  
 Form must be Signed  
 All blanks must be Filled

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 12-13-04  
month day year

Spot  East  
 NW - NW - SW Sec. 30 Twp. 31 S. R. 21  
 West

OPERATOR: License# 32756  
 Name: Double 7 Oil and Gas  
 Address: 21003 Wallace RD.  
 City/State/Zip: Parsons Ks. 67357  
 Contact Person: Bruce Schulz  
 Phone: 620-423-0951

2020 feet from  N /  S Line of Section  
4860 feet from  E /  W Line of Section  
 Is SECTION  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 32756  
 Name: company tools

County: Labette  
 Lease Name: d. Manners Well #: 1-A  
 Field Name: \_\_\_\_\_

Is this a Prorated / Spaced Field?  Yes  No

Target Information(s): Bartlesville  
 Nearest Lease or unit boundary: ~~88~~ 420

Ground Surface Elevation: N/A feet MSL

Water well within one-quarter mile:  Yes  No

Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 200+

Depth to bottom of usable water: 300+

Surface Pipe by Alternate:  1  2

Length of Surface Pipe Planned to be set: 20

Length of Conductor Pipe required: NONE

Projected Total Depth: ~~250~~ 250

Formation at Total Depth: Bartlesville

Water Source for Drilling Operations:

Well  Farm Pond Other \_\_\_\_\_

DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No

If Yes, proposed zone: \_\_\_\_\_

Well Drilled For: Well Class: Type Equipment:

- |                                              |                                   |                                             |                                                |
|----------------------------------------------|-----------------------------------|---------------------------------------------|------------------------------------------------|
| <input type="checkbox"/> Oil                 | <input type="checkbox"/> Enh Rec  | <input type="checkbox"/> Infield            | <input type="checkbox"/> Mud Rotary            |
| <input checked="" type="checkbox"/> Gas      | <input type="checkbox"/> Storage  | <input type="checkbox"/> Pool Ext.          | <input checked="" type="checkbox"/> Air Rotary |
| <input type="checkbox"/> OWWO                | <input type="checkbox"/> Disposal | <input checked="" type="checkbox"/> Wildcat | <input type="checkbox"/> Cable                 |
| <input type="checkbox"/> Seismic; # of Holes | <input type="checkbox"/> Other    |                                             |                                                |
| <input type="checkbox"/> Other               |                                   |                                             |                                                |

If OWWO: old well information as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No

If Yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_

KCC DKT #: \_\_\_\_\_

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.  
 Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 12-7-04 Signature of Operator or Agent: Bruce Schulz Title: Owner

*\*Corrected Date approved*

WAS: 12-7-04 ES: 12-8-04

RECEIVED  
 JUN - 3 2005  
 KCC WICHITA

For KCC Use ONLY

API # 15 - 099-23697-00-00

Conductor pipe required NONE feet

Minimum surface pipe required 20 feet per Alt. 2

Approved by: RJP 12-8-04 / RJP 12-22-04

This authorization expires: 6-7-05

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**Remember to:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: Bruce Schulz

Date: 6-7-05

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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