

For KCC Use: 11-27-04
Effective Date: 3
District #
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date December 1, 2004
month 4 day 30 year 05

OPERATOR: License# 33397
Name: Running Foxes Petroleum, Inc.
Address: 14550 E. Easter Avenue, Suite 1000
City/State/Zip: Centennial, CO 80112
Contact Person: Steven Tedesco
Phone: 303.671.7242

CONTRACTOR: License# 5786 8/30/05
Name: McGowan Drilling

Well Drilled For: Oil Gas OWWO Seismic; # of Holes Enh Rec Storage Disposal Other Well Class: Infield Pool Ext. Wildcat Other Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:

Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: **RECEIVED**
KCC DKT #: **KANSAS CORPORATION COMMISSION**

JUN 03 2005

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
CONSERVATION DIVISION
WICHITA KS

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: November 18, 2004 Signature of Operator or Agent: *John P. Miller* Title: President

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

- If this permit has expired (See: authorized expiration date), please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: *John P. Miller* Date: 11-22-04

For KCC Use ONLY
API # 15 - 011-23043-0000

Conductor pipe required NONE feet
Minimum surface pipe required 20 feet per Alt. 2

Approved by: John P. Miller Date: 11-22-04

This authorization expires: 5-22-05
(This authorization void if drilling not started within 6 months of effective date.)

Spud date: _____ Agent: _____

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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202