For KCC Use: Effective Date:\_ District # SGA? Yes No

## Kansas Corporation Commission Oil & Gas Conservation Division

## NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well	
Expected Spud Date November 10, 2004	Spot
22077	
OPERATOR: License# 32977	1000 Line of Geoloff
Name: Dorado Gas Resources LLC	feet from VE / W Line of Section
Address; 14550 East Easter Ave., Ste 1000	Is SECTIONRegularIrregular?
City/State/Zip: Centennial, CO 80112 Contact Person: Steven Tedesco	(Note: Locate well on the Section Plat on reverse side)  County: Neosho
Phone: 720-889-0510	Lease Name: Quinn Well #: 10-2
	Field Name: Humboldt-Chanute
CONTRACTOR: License# 5786  Name: McGowan Drilling	Is this a Prorated / Spaced Field?  Target Formation(s): Squirrel and Cattlemen sandstones
	Nearest Lease or unit boundary: 1980 feet from south and 660 from west
Well Dilled For: Well Class: Type Equipment:	Ground Surface Elevation: 999 feet MSL
Oil Enh Rec X Infield XMud Rotary	Water well within one-quarter mile: Yes ✓ No
✓ Gas Storage Pool Ext. Air Rotary	
OWWO Disposal Wildcat Cable	Public water supply well within one mile:  Yes VNo
Seismic;# of Holes Other	Depth to bottom of fresh water: 100+
Other	Depth to bottom of usable water: 200+
	Surface Pipe by Alternate: 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20 feet
Operator:	Length of Conductor Pipe required: None
Well Name:	Projected Total Depth: 1150'
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippian
RECEIVED V. T.	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? RECEIVED Yes No	Well ✓ Farm Pond Other
if Yes, true Vertical depth:	DWR Permit #:
Bottom Hole Location: JUN 0 3 2005	(Note: Apply for Permit with DWR )
KCC DKT #:	Will Cores be taken? Yes ✓ No
CONSERVATION DIVISION	If Yes, proposed zone:
WICHITA, KS AFFIDAVIT	
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.	
It is agreed that the following minimum requirements will be met:	
<ol> <li>Notify the appropriate district office <i>prior</i> to spudding of well;</li> <li>A copy of the approved notice of intent to drill <i>shall be</i> posted on each drilling rig;</li> <li>The minimum amount of surface pipe as specified below <i>shall be set</i> by circulating cement to the top; in all cases surface pipe <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.</li> <li>If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior to plugging</i>;</li> <li>The appropriate district office will be notified before well is either plugged or production casing is cemented in;</li> <li>If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within <i>120 days</i> of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing.</li> </ol>	
I hereby certify that the statements made herein are true and to the best of	06.1-
Date: October 19, 2004 Signature of Operator or Agent:	Title: Manager of Geology
	Remember to:
For KCC Use ONLY  API # 15 - 133 - 26210 -00 -00  Conductor pipe required ONE feet  Minimum surface pipe required 20 feet per Alt. + 2	<ul> <li>File Drill Pit Application (form CDP-1) with Intent to Drill;</li> <li>File Completion Form ACO-1 within 120 days of spud date;</li> <li>File acreage attribution plat according to field proration orders;</li> <li>Notify appropriate district office 48 hours prior to workover or re-entry;</li> <li>Submit plugging report (CP-4) after plugging is completed;</li> <li>Obtain written approval before disposing or injecting salt water.</li> </ul>
Approved the 10-21-09	
This authorization expires: 4-21-05 (This authorization void if drilling not started within 6 months of effective date.)	If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
Spud date: Agent:	Signature of Operator or Agent:
Mail to: KCC - Conservation Division 130	Date: 0/Z/00 III