

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 4-21-86 month day year

API Number 15- 163-22,880-00-00

OPERATOR: License # 5063
Name Energy Exploration, Inc.
Address 1002 S. Broadway
City/State/Zip Wichita, Kansas 67211
Contact Person Brad Lehl
Phone 316-267-7336

Approx. SE NW SW Sec. 23 Twp. 7 S, Rg. 20
1640 Ft. from South Line of Section
4290 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5422
Name Abercrombie Drilling, Inc.
City/State Wichita/Great Bend, Kansas

Nearest lease or unit boundary line 990 feet
County Rooks
Lease Name Jackson Well # 1

Well Drilled For: Well Class: Type Equipment:
Oil SWD Infield Mud Rotary
Gas Inj Pool Ext Air Rotary
OWWO Exp Wildcat Cable

Ground surface elevation N/A feet MSL
Domestic well within 330 feet: 1985 yes no
Municipal well within one mile: yes no
Surface pipe by Alternate: 1 2 X
Depth to bottom of fresh water 100'
Depth to bottom of usable water 950'
Surface pipe planned to be set 270'
Projected Total Depth 3500 feet
Formation Arbuckle

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
cementing will be done immediately upon setting production casing.
Date 4-16-86 Signature of Operator or Agent Title Geologist

For KCC Use:
Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alg
This Authorization Expires 10-17-86 Approved By 4-17-86

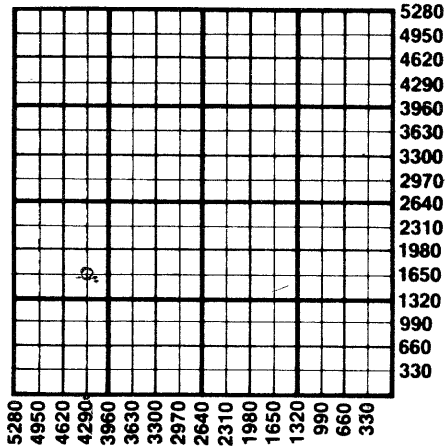
PC/KC/HE

250 410 2

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

Rec'd  
04-17-86

**A Regular Section of Land**  
**1 Mile = 5,280 Ft.**



**Important procedures to follow:**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K. C. C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238