

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 11-6-85
month day year 11.35

API Number 15- 163-22,810-00-00
780' DEEP

OPERATOR: License # 5352
Name Baird Oil Company
Address P.O. Box 428
City/State/Zip Logan, KS 67646
Contact Person Jack L. Partridge
Phone 316-262-1841

APN SW SE SE/4 Sec. 30. Twp. 7. S, Rge. 19. East
(location) West

..... 400 Ft North from Southeast Corner of Section
..... 790 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5422
Name Abercrombie Drilling, Inc.
City/State Wichita, KS 67202

Nearest lease or unit boundary line 400 feet.
County Rooks
Lease Name Biery "B" Well# 2

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 3650 feet
Projected Formation at TD Arbuckle
Expected Producing Formations Arbuckle

Depth to Bottom of fresh water 100 feet
Lowest usable water formation Dakota
Depth to Bottom of usable water 1100 feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 250 feet
Conductor pipe if any required None feet
Ground surface elevation 1945 feet MSL
This Authorization Expires 5-5-85

Approved By 11-5-85
R

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 11-5-85 Signature of Operator or Agent *Scott A. Ball* Title Agent, Abercrombie Drilling
Form C-1 4/84

PC/12/85

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

RECEIVED
 STATE CORPORATION COMMISSION
 NOV 5 1985
 NOV 5 1985

Important procedures to follow :

A Regular Section of Land
 1 Mile = 5,280 Ft.

CONSERVATION DIVISION
 Wichita, Kansas

1. Notify District office before setting surface casing.

2. Set surface casing by circulating cement to the top.

3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.

4. Notify District office 48 hours prior to old well workover or re-entry.

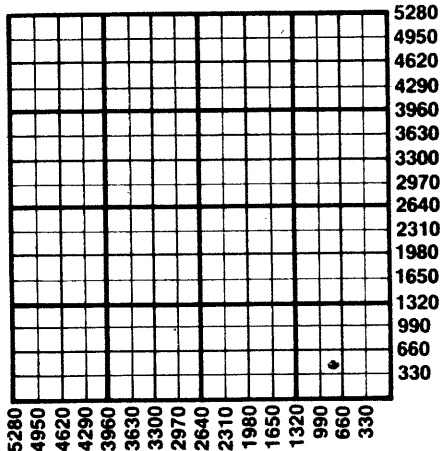
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.

6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.

7. Obtain an approved injection docket number before disposing of salt water.

8. Notify K.C.C. within 10 days when injection commences or terminates.

9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.



State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238