

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

# NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date. Sept. 15, 1987  
month day year

API Number 15- 065-22,405 0000

OPERATOR: License # 4087  
Name Williamson Drilling, Inc.  
Address 2008 11th  
City/State/Zip Great Bend, Ks. 67530  
Contact Person Terry L. Williamson  
Phone 316-793-8229

\_\_\_\_\_ East  
SE NE SW. Sec. 12.. Twp. 7.. S, Rg. 21....  West  
..... 1650..... Ft. from South Line of Section  
..... 2970..... Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 4087  
Name Williamson Drilling, Inc.  
City/State Great Bend, Ks. 67530

Nearest lease or unit boundary line 330.. feet..... feet  
County..... Graham.....  
Lease Name.. Holsman..... Well # 2.....

Well Drilled For: Well Class: Type Equipment:  
 Oil \_\_\_\_\_ Storage \_\_\_\_\_ Infield  Mud Rotary  
\_\_\_\_\_ Gas \_\_\_\_\_ Inj  Pool Ext. \_\_\_\_\_ Air Rotary  
\_\_\_\_\_ OWWO \_\_\_\_\_ Expl \_\_\_\_\_ Wildcat \_\_\_\_\_ Cable

Ground surface elevation 2150.. est. .... feet MSL  
Domestic well within 330 feet: \_\_\_\_\_ yes  no  
Municipal well within one mile: \_\_\_\_\_ yes  no

If OWWO: old well info as follows:

Depth to bottom of fresh water... 110 feet.....  
Depth to bottom of usable water... 1100 feet.....  
Surface pipe by Alternate: \_\_\_\_\_ 1  2

Operator .....  
Well Name .....  
Comp Date ..... Old Total Depth.....

Surface pipe planned to be set... 230'.....  
Conductor pipe required ..... none.....  
Projected Total Depth... 3650'..... feet  
Formation..... Pre. Camb......

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date Sept. 3, 1987 Signature of Operator or Agent Terry L. Williamson

Title. President

For KCC Use:

Conductor Pipe Required ..... feet; Minimum Surface Pipe Required ..... 200 feet per Alt. X(2)

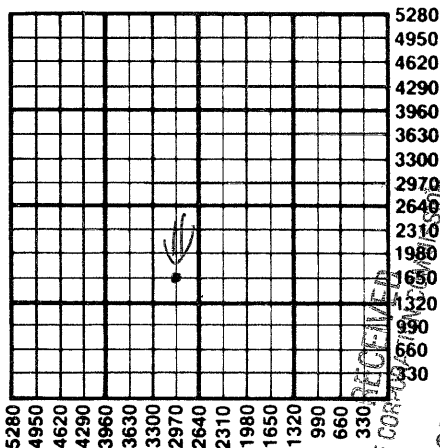
This Authorization Expires 3-10-88 Effective 9-15-87 Approved By Sept. 9-10-87

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow:**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**A Regular Section of Land**  
**1 Mile = 5,280 Ft.**



STATE CORPORATION COMMISSION  
RECEIVED  
SEP 10 1987  
9-10-87  
CONSERVATION DIVISION  
Wichita, Kansas

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202-1212  
(316) 263-3238