

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 12/8/86
month day year

API Number 15— 065-22,345-00-00

OPERATOR: License # 8000

..... NW ..SE ..SE Sec..12. Twp....7. S, Rg..21..... X East
..... West

Name PANCANADIAN PETROLEUM COMPANY

..... 990' Ft. from South Line of Section

Address P.O. Box 929

..... 990' Ft. from East Line of Section

City/State/Zip Denver, CO 80201

Contact Person... J.D. Keisling

Phone 303-825-8371

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 6033

Nearest lease or unit boundary line 330' feet

Name Murfin Drilling Company

County..... Graham

City/State... Wichita, KS

Lease Name... WILBER 44-12 Well # 2

Well Drilled For: Well Class: Type Equipment:

Ground surface elevation .. 2088 feet MSL

X Oil ___ SWD ___ Infield X Mud Rotary

Domestic well within 330 feet: ___ yes X no

___ Gas ___ Inj X Pool Ext. ___ Air Rotary

Municipal well within one mile: ___ yes X no

___ OWWO ___ Expl ___ Wildcat ___ Cable

Depth to bottom of fresh water 200'

If OWWO: old well info as follows:

Depth to bottom of usable water 1225'

Operator

Surface pipe by Alternate: 1 ___ 2 X

Well Name

Surface pipe planned to be set +300'

Comp Date Old Total Depth.....

Conductor pipe required

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Projected Total Depth 3600 feet

Date 11/25/86 Signature of Operator or Agent James D. Keisling

Formation..... Arbuckle.....

For KCC Use:

Title... Coord... Eng.. Operations

Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. 2

This Authorization Expires 6-1-87 Approved By 12-1-86

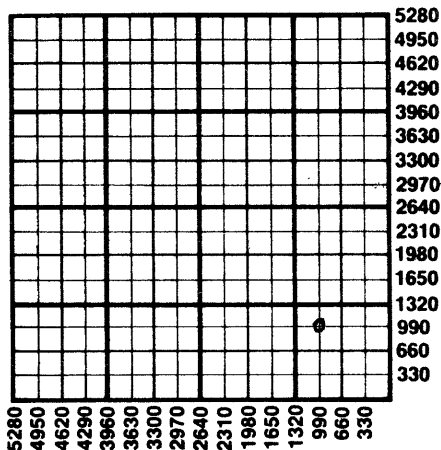
James D. Keisling

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land
1 Mile = 5,280 Ft.



12/1/86

DEC 1 1986

~~DEC 5 1986~~

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238