

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 12 14 1985
month day year *3:50*

API Number 15— *065-22,2830000*

OPERATOR: License # 8000
Name Pan Canadian Petroleum Co.
Address Box 929
City/State/Zip Denver, CO 80202
Contact Person Doug Hoisington
Phone 316 793-5877

..... SW NE SE Sec. 12 Twp. 7 S, Rg. 21 East
..... 1650 Ft. from South Line of Section
..... 990 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5418
Name Allen Drilling Co.
City/State Box 1389, Great Bend, KS 67530

Nearest lease or unit boundary line 990 feet
County Graham 43-12
Lease Name Wilbur Well # 43-12-#1

Well Drilled For: Well Class: Type Equipment:
 Oil SWD Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Ground surface elevation 2102 feet MSL
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Surface pipe by Alternate: 1 2

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth

Depth to bottom of fresh water 200
Depth to bottom of usable water 122.5
Surface pipe planned to be set 280
Projected Total Depth 4050 feet
Formation Lansing-Kansas City-Arbuckle

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

..... cementing will be done immediately upon setting production casing.
Date 12/12/85 Signature of Operator or Agent *Calvin Burman* Title as agent

Red/COE

For KCC Use:
Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. 1 2
This Authorization Expires *6-12-86* Approved By *12-12-85*

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

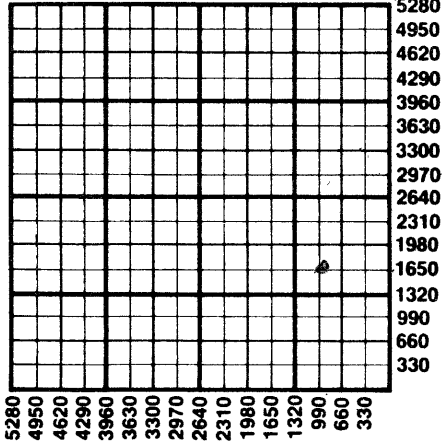
RECEIVED
STATE CORPORATION COMMISSION 1. Notify District office before setting surface casing.

A Regular Section of Land
1 Mile = 5,280 Ft.

DEC 12 1985

CONSERVATION DIVISION

12/12/85



2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K. C. C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238