FORM MUST BE TYPEDEFFECTIVE DATE: State of Kansas NOTICE OF INTENTION TO DRILL FORM C-1 4/90

FORM MUST BE SIGNED ALL BLANKS MUST BE FILLED

		Must be approved	by the K.C.C. five	(5) days prior to commencing well					
Evented Cour	d DateJun	e 8, 1990		W/2 SE NW SE sec 13. Twp .7. s, Rg $21. \times$ West					
Expected Sput	month	day	year						
	MOTETI	aay	year	1,650 feet from South line of Section					
OPERATOR: Lie	526	6	1	1,815 feet from East line of Section					
Name:	K &	E Drilling,	, Inc.	(Note: Locate well on Section Plat on Reverse Side)					
Address:	100	S. Main, Su	uite 300	(Note: Dodde Note on book on the on here of olde)					
City/State	Wic.	hita, KS 67	7202	County: Graham					
Contact Pe	way	ne L. Brine	gar	Lease Name: Hamel Well #: 3					
Phone:	(31	6) 264-4301		Field Name: Lesage SW					
				Is this a Prorated Field? yes .X. no					
CONTRACTOR:	License #: 542	2		Target Formation(s): Lansing/KC					
Name:	Abe:	rcrombie Dri	illing, Inc.	Nearest lease or unit boundary:825.					
				Ground Surface Elevation:±2,090! feet MSL					
Well Drilled	For:	Well Class:	Type Equipment:	Domestic well within 330 feet: yes .X. no					
				Municipal well within one mile: yes .X. no					
.X oil	Inj	Infield		Depth to bottom of fresh water: 2007. 7.5					
Gas	Storage	X. Pool Ext.	Air Rotary	Depth to bottom of usable water:1,1007.//50					
	Disposal	Wildcat	Cable	Surface Pipe by Alternate: 1 .X 2					
Seismic;	# of Holes		*.	$\star$ Length of Surface Pipe Planned to be set:205!					
•				* Length of Conductor pipe required: NONE					
	well informatio		*6	Projected Total Depth:3,600.					
				Formation at Total Depth: .Arbuckle					
				Water Source for Drilling Operations:					
Comp. Da	te:	Old Total Dep	oth	well .X. farm pond other  DWR Permit #: Will file					
Dinastianal	Davidshad an Ham		e? yesX. no	Will Cores Be Taken?: yes .X. no					
* if L	ocation is	less tha	N 2000' ele	if yes, proposed zone:					
			AFFID	· · · · · · · · · · · · · · · · · · ·					
The undersian	and boneby affin	mo that the dufil	lina completion and	aventual alumnian of this well will comply with K O A FE 404					
et. seq.	ned nereby attir	ms that the driv	ling, completion and	eventual plugging of this well will comply with K.S.A. 55-101,					
	that the follow	ing minimum requ	uirements will be me	t:					
				e setting surface pipe;					
∠. ine i	minimum amount of chall be set th	r surtace pipe as	s specified above sha	ll be set by circulating cement to the top; in all cases surface plus a minimum of 20 feet into the underlying formation;					
3. If the	he well is dry,	a plugging propo	sal shall be submit	ted to the district office. An agreement between the operator					
and 1	the district off	ice on plug leng	th and placement is	necessary prior to plugging;					
4. The	appropriate dist	rict office will	be notified before	well is either plugged or production casing is cemented in;					
<ol><li>If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.</li></ol>									
I hereby ceri	tify that the st	atements made he	erein are true and t	o the best of my knowledge and belief					
Date: 05-0	7-90 sig	gnature of Operat	or or Agent:	Wayne L. Brinegar  Oayne L. Brinegar  Vice President					
		EOD VCC USE	-	<u>'</u>					
		FOR ACC USE		-7.1					
		API # 15	065 - da,	5.14-80-00					
	en e	Conductor p	pipe required	Teet					
Minimum surface pipe required 200 feet per Alt. X(2)  Approved by:									
COMU EFFECTIVE DATE. SIELED									
n 250	Gao	This author	ization expires:	11/10/90					
SALL STATES	K l		orization void if dr of effective date.)	illing not started within					
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5={\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	chita "								
free Par	<i>D</i> .	.'							

## REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

## PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

	Commission, Conservation Division by Bldg. Wichita, Kansas 67202
OPERATOR K & E Drilling, Inc.  LEASE Hamel  WELL NUMBER 3  FIELD Lesage SW  NO. OF ACRES ATTRIBUTABLE TO WE  DESCRIPTION OF ACREAGE SE/4 Se	IF IRREGULAR, LOCATE WELL FROM NEAREST
	fficient for your circumstances, you may attach
Reg.	+ L-ico laice wife tor/laice

1.KE

21W 20W In plotting the proposed location of the well, you must show:

1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;

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- 2) the weal's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

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Ĭ	hereby	certity	that	the	statements	made	herein	are	true	and	to	the l	best	of	my	knowledge	and	belief.
															•	•		

Signature of Operator or Agent	- agre x	. Oriniga
Date05-07-90		<i>(</i> ) Brinegar, Vice President