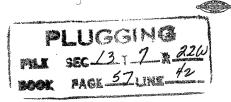
STATE OF KANSAS STATE CORPORATION COMMISSION

15-065-00404-00-00

Giv All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division

WELL PLUGGING RECORD

State Corporation Commission 800 Bitting Building Wichita, Kansas					wp. 7 Rge	(E) 22 (W)
NORTH	Lease Owner Jones, Shelburne & Farmer, Inc.					
2	Lease Name	***				Well No.#1
	Office Address_	Russe	11, Kans	as		
	Character of W	ell (completed as	Oil, Gas or	Dry Hole)D	ry	E /
!	Date well comp				August 16	
	Application for plugging filed August 16 Application for plugging approved August 16					
	Application for	plugging approve	d		August 16	19 54
	Plugging comm	leted			August 16	19 54
	Reason for abay	ndönment of well	or producing	formation	Never pro	
	Reason for abai	idoninent of wen	or producing	s Ioimadou		
	If a producing	well is abandone	d, date of las	st production		.19
						re plugging was com-
Locate well correctly on above Section Plat	menced?	Yes	alleren data militari proprieta l'autoria de	www.wishesijiii	······································	
Name of Conservation Agent who supe	rvised plugging of thi	is well Mr.	<u> Horner</u>			CAMP A PA
Producing formation	I	Depth to top	Bottom	<u> </u>	Total Depth of \	Well 3'145 Feet
Show depth and thickness of all water,	, oil and gas formation	ns.	*			
OIL, GAS OR WATER RECORD	os			,	c	ASING RECORD
	CONTENT	FROM	то	SIZE	PUT IN	PULLED DUT
FORMATION	GUNIENI	FROM		8 5/8	185	
				0 3/0	1.00	None
						*
				Δ		
\sim		1				
3. Dumped 7	olug to 180'. sack hulls of sakks cement	t and dumped	l on top	ST	ATE CORPORATE	DA CONTINUENT
					AUGZ	2 1754
6. Pushed	plug to 40'.				NOEPVETTE	H DIVISION
7. Dumped :	in 🚽 sack hull	ls.			Wichita, i	(ansas
8. Mixed 1	0 sacks cement	t and filled	i hole t	o top with	same.	22/54
	ones, Shelburi		sary, use BACk	K of this sheet)		
Address	Russell, Kans	363				ASING RECORD PULLED DUT None Chod or methods used feet to
STATE OF Kansas John 0. Fa	rmer			owner) or (own		of the above-described
well, being first duly sworn on oath, above-described well as filed and tha	/		, i		mer contain	ed and the log or the
	•		11 1	Russell,		
SUBSCRIBED AND SWORN TO before	ore me this 20	day of_	<u>A</u>	ugust	Address)	514
My commission expires Septemb	er 30, 1954	· •		Wera	6.31	Notary Public.
	J					



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SEC. 13.		-		I
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ADDRESS __ Russell, Kansas COUNTY NOTION SEC 13 TWP 7 RGE 22 640 Acres COMPANY OPERATING Jones, Shelburne & Farmer. Russell, Kansas OFFICE ADDRESS FARM NAME Worcester WELL NO. #1 DRILLING STARTED 8-8, 154, DRILLING FINISHED 8-169 54 DATE OF FIRST PRODUCTION COMPLETED WELL LOCATED NW 4NW 4 NE 4 North of South Elevation (Relative to sea level) DERRICK FLOOR 2151 GROUND CHARACTER OF WELL (Oil, gas of dryhole)..... Dry ocate well correctly OIL OR GAS SANDS OR ZONES Name Shot Record Perforating Record If Any Size of Shot No. of Shots Formation From Formation CASING RECORD Amount Pulled Packer Record Amount Set Depth Set | Make Length ln. Ft. Make Thds. 185 Record: Amount CEMENTING AND MUDDING Mudding Results Chemical Method of Amount Set Sacks Amount Method (See Note) Cementing Cement Make Gal In. Ft. 100 185 : What method was used to protect sands if outer strings were pulled? If so state kind, depth set and results obtained E: Were bottom hole plugs used? TOOLS USED __Cable tools were used from__ Rig INITIAL PRODUCTION TEST cribe initial test: whether by flow through tubing or casing or by pumping. _bbls. Size of choke, if any_ Amount of Oil Production bbls. Gravity of oil Type of Pump is pump is used, describe.

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry,

Formation	Тор	Bottom	Formation	Top Bottom
inc.				A
Surface	\$50 m			
Shales and Clay	0	400		
Shale-Shells &				
Sand	400	1315		
Sand	1315		C	
Shale & RedBed	1525	1	2	
Anhydrite	1860	1		guerra de la companya
Shale & Shells	1930		0 6 6	3
Shale & Shells		2350	8 1 1 1 1 1 1 1 1 1 1	1 19 1
		2495	LESS	1 2 2
Shale & Lime			COMMISS 1954	2
Lime & Shale		2740		
Shale & Lime	2740			
Lime & Shale	1	3405		DW.
Lime	3405			
Lime & Shale		3554	E # 5	
Lime		3558		
Shale & Lime		3 6 25		
Lime & Shale		3670		
Shale & Lime	3670	1 .		L
Lime & Shale Arb.	3715	3745	A Secretary of the second	
		2.		
			TOPS:	
		j		
			Elevation	2153 R.
		· =	Anhydrite	1890
	3 3 4	1	Heebner	3362
	1.		Lansing	3401
			Arbuckle	3715
			D	3745
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I, the undersigned, being first duly sworn up complete according to the records of this office of

Name and title of representative of company

Subscribed and sworn to before me this

My Commission expires....

Notary Public.