

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL PLUGGING RECORD K.A.R. 82-3-117

RECEIVED JUN - 6 2005 KCC WICHITA Form CP-4 December 2003 Type or Print on this Form Form must be Signed All blanks must be Filled

Lease Operator: N.F. Producers, Inc.

Address: 940 Wadsworth Blvd. - 3rd Floor - Lakewood, CO 80214

Phone: (303) 232-2707 Operator License #: 4472

Type of Well: Oil Docket #: (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

The plugging proposal was approved on: May 10, 2005 (Date)

by: Herb Deines (KCC District Agent's Name)

Is ACO-1 filed? Yes No If not, is well log attached? Yes No

Producing Formation(s): List All (if needed attach another sheet)

Lansing / Kansas City Depth to Top: 3326' Bottom: 3330' T.D. 3540'

Lansing/Kansas City Depth to Top: 3285' Bottom: 3289' T.D. 3540'

Depth to Top: Bottom: T.D.

API Number: 15 - 039-20,121 - 00-00

Lease Name: Huff "A"

Well Number: 2

Spot Location (QQQQ): C - SW - NW -

1980 Feet from North / South Section Line

660 Feet from East / West Section Line

Sec. 9 Twp. 1- S. R. 26- East West

County: Decatur

Date Well Completed: 12/09/69

Plugging Commenced: 5/19/05

Plugging Completed: 5/19/05

Show depth and thickness of all water, oil and gas formations.

Table with columns: Oil, Gas or Water Records (Formation, Content) and Casing Record (Surface Conductor & Production) (From, To, Size, Put In, Pulled Out)

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Tubing set at 2500 feet...Start cement with hulls at 400#...End cement with 70 sks. Pull tubing and set at 1200 feet...Start cement with hulls at 225#...End cement with 50 sks. Pull tubing out and hookup to 4-1/2" casing...Start cement with hulls at 75#...End cement with 15 sks. Release pressure and fluid is down 5 feet. Wash up, Pull up and Job is Complete with 135 sks. of cement. Cement work performed by: Swift Services, Inc. - Invoice No.: 7795 - Job Supervised by: John Turner

Name of Plugging Contractor: Murfin Drilling Company, Inc. License #: 30606

Address: 250 N. Water Street - Suite 300 - Wichita, KS 67202 - 316-267-3241

Name of Party Responsible for Plugging Fees: N.F. Producers, Inc.

State of Colorado County, Elbert, ss.

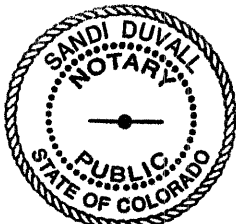
Douglas C. Frickey (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature)

(Address) P.O. Box 130 - Elizabeth, CO 80107-0130 - 303-646-5156

SUBSCRIBED and SWORN TO before me this 2nd day of June, 2005

Sandi Duvall Notary Public My Commission Expires: 12-21-2008



MY COMMISSION EXPIRES DEC. 21, 2008

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Handwritten signature/initials.

SWIFT SERVICES, INC.

PO BOX 466

NESS CITY, KS 67560-0466

Invoice

DATE	INVOICE #
5/19/2005	7795

BILL TO
N.F. Producers, Inc. 34861 Forest Park Drive Elizabeth, CO 80107-7879

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	A #2	Huff	Decatur	Murfin Drilling	Oil	Workover	PTA	Dave
PRICE REF.	DESCRIPTION				QTY	UNIT PRICE	AMOUNT	
575W	Mileage				120	4.00	480.00T	
576W-P	Pump Charge - PTA				1	650.00	650.00T	
275	Cotton Seed Hulls				9	28.00	252.00T	
330	Swift Multi-Density Standard (MIDCON II)				135	10.50	1,417.50T	
581W	Service Charge Cement				300	1.10	330.00T	
583W	Drayage				1,792.8	1.00	1,792.80T	
	Subtotal						4,922.30	
	Sales Tax Decatur County					6.30%	310.10	
Thank You For Your Business!						Total	\$5,232.40	

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JUN - 6 2005
KCC WICHITA



CHARGE TO: *N-F Producers*

ADDRESS

CITY, STATE, ZIP CODE

TICKET
No 7795

PAGE 1 OF 1

SERVICE LOCATIONS 1. <i>HAYS KS</i>	WELL/PROJECT NO. <i>A-2</i>	LEASE <i>Huff</i>	COUNTY/PARISH <i>Deatur</i>	STATE <i>KS</i>	CITY	DATE <i>05-19-05</i>	OWNER
2. <i>Ness City, KS</i>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <i>Murkin Well Serv</i>	SHIPPED VIA <i>KT</i>	DELIVERED TO <i>2002 W. Ed. Smith Lyle, KS</i>	ORDER NO.	
3.	WELL TYPE <i>D.I.</i>	WELL CATEGORY <i>Abandon</i>	JOB PURPOSE <i>P.T.A.</i>	WELL PERMIT NO.	WELL LOCATION		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #105	120	mi			4.00	480.00
576P		1			Pump Service	1	eq			650.00	650.00
275		1			Cotton Seed Hulls	9	sk			28.00	252.00
330		2			Sand Cement	135	SB			10.50	1417.50
581		2			Service Chg. CM7	300	SB			1.10	330.00
583		2			Draysage	17928	Tm			1.00	17928.00

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*

DATE SIGNED *05-19-05* TIME SIGNED *0900* A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				4922	3
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Deatur TAX 6.3%	310
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	5232.4
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *[Signature]* APPROVAL

Thank You

JOB LOG

SWIFT Services, Inc.

DATE 05-19-05 PAGE NO. 1

CUSTOMER N-F Producers WELL NO. A-2 LEASE Huff JOB TYPE P.T.H. TICKET NO. 7785

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0850							DN location, Discuss Job, Sitp 4 1/2 CS @ 350, P.B.T. 250, P.B. 3280-89, 3326-30 D.V. 1990 8 7/8 @ 231 2 7/8 Tbs 300 SKS (sm) w/ 700# Hubs
	0916	3.5	0	✓		50		Start CMT w/ Hubs 100# Tbs @ 2500 ^{PT}
			3	✓		500		Loaded
			10	✓		500		St. Circ. H ₂ O
			27	✓		500		St. Circ. H ₂ O
	0928	3.5	38	✓		500		end CMT 70 SKS pull Tbs up to 1000 ^{PT}
	1000	3.5	0	✓		50		Start CMT w/ Hubs 225#
			5	✓		200		Loaded
			9	✓		200		St. to Circ. H ₂ O
			27	✓		200		St. to Circ. CMT
	1010	3.5	29	✓		200		end CMT 50 SKS pull Tbs out Hookup to 4 1/2 CS @
	1055	20	0		✓		0	St. CMT 75# Hubs 15 SKS
	1100	20	5		✓		300	
	1105							Release ISZ Fluid down 5 FT
								WASHUP
								Reckup
								Tickets
	1130							Job Complete

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Thank You
Dave Blasing Brent