

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 December 2003 Type or Print on this Form Form must be Signed All blanks must be Filled

Lease Operator: Great Eastern Energy & Development Corp. Address: PO Drawer 2436, Midland, TX 79702 Phone: (432) 682-1178 Operator License #: 9449 Type of Well: Oil D & A Docket #: (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR) The plugging proposal was approved on: 06-20-05 (Date) by: Roger Moses (KCC District Agent's Name) Is ACO-1 filed? [X] Yes [] No If not, is well log attached? [] Yes [] No Producing Formation(s): List All (If needed attach another sheet) Depth to Top: Bottom: T.D. Depth to Top: Bottom: T.D. Depth to Top: Bottom: T.D.

API Number: 15 - 065-23048-00-00 Lease Name: Gil Well Number: #1 Spot Location (QQQQ): 90'S - 70'E - NE - NE 750 Feet from [X] North / [] South Section Line 590 Feet from [X] East / [] West Section Line Sec. 27 Twp. 7 S. R. 21 [] East [X] West County: Graham Date Well Completed: D & A 06-21-05 Plugging Commenced: 06-21-05 Plugging Completed: 06-21-05

Show depth and thickness of all water, oil and gas formations.

Table with 7 columns: Oil, Gas or Water Records (Formation, Content) and Casing Record (Surface Conductor & Production) (From, To, Size, Put In, Pulled Out). Row 1: *see attached drilling report, 0', 233', 8 5/8" new 20#, 221', 0'.

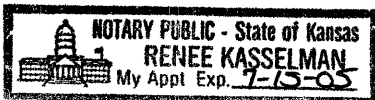
Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugged hole with 200 sacks of 60/40 Poz, 6% gel, 1/4# floseal per sack. 1st plug @ 1705' with 25 sacks. 2nd plug @ 890' with 100 sacks. 3rd plug @ 285' with 40 sacks. 4th plug @ 40' with 10 sacks to surface. Plug mouse hole with 10 sacks. Plug rat hole with 15 sacks. Plug down @ 3:30 am on 06-21-05 by Allied Cementing (tk #16195)

Name of Plugging Contractor: Allied Cementing Southwind Drilling, Inc. License #: 33350 Address: PO Box 31, Russell, KS 67665.

Name of Party Responsible for Plugging Fees: Bill Robinson State of Kansas County, Barton, ss.

Todd E. Morgenstern, VP/OP of Southwind Drilling, Inc. (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



(Signature) Todd E. Morgenstern (Address) PO Box 276, Ellinwood, KS 67526

SUBSCRIBED and SWORN TO before me this 21 day of June, 2005. Notary Public: Renee Kasselmann My Commission Expires: 7-15-05

RECEIVED JUN 23 2005

KCC WICHITA

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Handwritten signature/initials.

SOUTHWIND DRILLING, INC.
PLUGGING ORDERS AND REPORTS

Lease: GIL #1

Plugging received from KCC representative:

Name: ROGER MOSES Date 6-20-05 Time 11:30

1st plug @ 1705 ft. 25 sx. Stands: 28

2nd plug @ 890 ft. 100 sx. Stands: 14 1/2

3rd plug @ 285 ft. 40 sx. Stands: 4 1/2

4th plug @ 40 ft. 10 sx. Stands: 1

5th plug @ _____ ft. _____ sx. Stands: _____

Mousehole 10 sx.

Rahole 15 sx.

Total Cement used: 200 sx.

Type of cement 60/40 POZ, 68 GEL, + 1/4" FLO SEAL PER SK.

Plug down @ 3:30 A.M 6-21-05 BY ALLIED T.NO.-16195

Call KCC When Completed:

Name: Roger Moser Date 6-21-05 Time 11:15 am

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SOUTHWIND DRILLING, INC.
RIG #1

PO Box 276, Ellinwood, KS 67526
Office Phone 620-564-3800, Fax 620-564-3845

DRILLING REPORT

Gil #1

Location: 750' FNL & 590' FEL
API#: 15-065-23048-00-00

Section 27-7S-21W
Graham County, Kansas

OWNER: : Great Eastern Energy & Devel.
CONTRACTOR: Southwind Drilling, Inc. Rig #1

COMMENCED: 06-14-05
COMPLETED: 06-21-05

TOTAL DEPTH: Driller: 3650'
Log: NA

Ground Elevation: 2062'
KB Elevation: 2072'

LOG:

0'	-	233'	Shale/Sand
233'	-	309'	Sand
309'	-	1510'	Sand/Shale
1510'	-	1692'	Shale
1692'	-	1720'	Anhydrite
1720'	-	3376'	Shale
3376'	-	3650'	Shale/Lime
		3650'	RTD

CASING RECORDS

Surface casing – 8 5/8"

Ran 6 joints of 20# new 8 5/8" surface casing. Tally @ 221'. Set @ 233'. Cement with 160 sacks of common, 2% gel, 3% calcium chloride. Cement did circulate. Plug down @ 9:00 pm on 06-14-05 by Allied Cementing (tk #16305)

Production casing – 5 1/2"

None – plugged well

DEVIATION SURVEYS

3/4 degree (s)	@	233'
1 degree (s)	@	3236'

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MORNING DRILLING REPORT				Fax to: Bill Robinson @ 785-421-2346			
Southwind Drilling, Inc. PO Box 276 112 North Main Ellinwood, KS 67526		Wellsite Geologist: Bill Robinson 785-216-0064		WELL NAME		Gil #1	
				LOCATION		750' FNL & 590' FEL Sec. 27-7S-21W Graham County, Kansas	
Rig #1 Phone Numbers		N USE		Great Eastern Energy & Development PO Drawer 2436 Midland, TX 79702 432-682-1178			
620-794-2075	Rig Cellular (Dog house)	Yes					
620-794-2078	Geologist Trailer Cellular	Yes					
620-794-2076	Tool Pusher Cellular	Yes	Darryl Krier	ELEVATION	G.L. 2062'	K.B. 2072'	API# 15-065-23048-00-00

Driving Directions: From (North of Bogue) – At intersection of Hwy 24 and County road #360, North on County road 3 miles, Turn East on County road “U”, location on South 1.7 miles

Day 1 Date 06-14-05 Tuesday Survey @ 233' = ¾ degree

Moved Rig #1 on location

Spud @ 3:15 pm

Ran 4.50 hours drilling (.75 drill rat hole, 3.25 drill 12 ¼”, .50 drill 7 7/8”). Down 19.50 hours (7.50 move/rig up, 1.00 connection, .25 CTCH, .25 trip, .25 survey, .25 rig repair, 1.00 run casing/cement, 8.00 wait on cement, 1.00 drill plug/cement)

Mud properties: fresh water

Daily Mud Cost = \$0.00. Mud Cost to Date = \$0.00

Wt. on bit: 30,000, 80 RPM, 700# pump pressure

Hours on 12 ¼” bit: 3.25

Hours on 7 7/8” bit: .50

1” fuel = 37.75 gals

Fuel usage: 75.50 gals. (54“used 2”)

Ran 6 joints of 20# new 8 5/8” surface casing. Tally @ 221'. Set @ 233'. Cement with 160 sacks of common, 2% gel, 3% calcium chloride. Cement did circulate. Plug down @ 9:00 pm on 06-14-05 by Allied Cementing (tk #16305)

Day 2 Date 06-15-05 Wednesday Anhydrite (1692'-1720')

7:00 am – Drilling @ 309'

Ran 17.50 hours drilling. Down 6.50 hours (2.00 connection, 1.00 rig check, 2.00 jet, 1.50 rig repair)

Mud properties: freshwater

Daily Mud Cost = \$0.00. Mud Cost to Date = \$0.00

Wt. on bit: 30,000, 80 RPM, 700# pump pressure

Hours on 12 ¼” bit: 3.25

Hours on 7 7/8” bit: 18.00

Fuel usage: 283.13 gals. (46 ½ “used 7 ½”)

Day 3 Date 06-16-05 Thursday

7:00 am – Drilling @ 1910'

Ran 20.00 hours drilling. Down 4.00 hours (1.00 rig check, .75 jet, 1.25 rig repair, 1.00 connection)

Mud properties: wt. 9.4, vis. 47

Daily Mud Cost = \$1,706.45. Mud Cost to Date = \$1,706.45

Wt. on bit: 30,000, 80 RPM, 700# pump pressure

Hours on 12 ¼” bit: 3.25

Hours on 7 7/8” bit: 38.00

Fuel usage: 434.13 gals. (81” used 11 ½”) 46 ½” +46” delivered = 92 ½”

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MORNING DRILLING REPORT				Fax to: Bill Robinson @ 785-421-2346			
Southwind Drilling, Inc. PO Box 276 112 North Main Ellinwood, KS 67526		Wellsite Geologist: Bill Robinson 785-216-0064		WELL NAME		Gil #1	
				LOCATION		750' FNL & 590' FEL Sec. 27-7S-21W Graham County, Kansas	
Rig #1 Phone Numbers		N USE		Great Eastern Energy & Development			
620-794-2075	Rig Cellular (Dog house)	Yes		PO Drawer 2436			
620-794-2078	Geologist Trailer Cellular	Yes		Midland, TX 79702			
620-794-2076	Tool Pusher Cellular	Yes	Darryl Krier	432-682-1178			
				ELEVATION	G.L. 2062'	K.B. 2072'	API# 15-065-23048-00-00

Driving Directions: From (North of Bogue) – At intersection of Hwy 24 and County road #360, North on County road 3 miles, Turn East on County road “U”, location on South 1.7 miles

Day 4 Date 06-17-05 Friday Survey @ 3236' = 1 degree

Pipe strap = 1.04 long to the Board

DST #1 (3203'-3236')
Topeka formation
Recovered 280' water with
Scum of oil

7:00 am – Drilling @ 2777'

Ran 13.00 hours drilling. Down 11.00 hours (1.75 rig repair, .50 rig check, 1.25 jet, 1.00 connection, 1.00 CFS @ 3236', 1.25 short trip, 1.00 CTCH, .25 survey, 1.50 pull bit, 1.50 make up tool for DST #1/trip in tool)

Displace @ 3018'

Mud properties: wt. 8.9, vis. 48, water loss 7.6

Daily Mud Cost = \$936.99. Mud Cost to Date = \$2,643.44

Wt. on bit: 30,000, 80 RPM, 700# pump pressure

Hours on 12 ¼" bit: 3.25

Hours on 7 7/8" bit: 51.00

Fuel usage: 302.00 gals. (73" used 8")

Day 5 Date 06-18-05 Saturday DST #2 (3334'-3376')
LKC "C" formation
Recovered 1425' saltwater

7:00 am – Tripping in with DST #1 @ 3236'

Ran 5.50 hours drilling. Down 18.50 hours (1.00 trip in w/ DST #1, 2.00 DST #1, 1.50 pull tool, 1.75 trip in w/ bit, 1.00 CTCH, .25 rig check, .25 connection, 1.00 CFS @ 3358', 1.00 CFS @ 3376', 1.25 pull bit, 2.25 make up tool for DST #2/trip in tool, 1.75 DST #2, 2.50 pull tool, 1.00 rig repair)

Mud properties: wt. 9.1, vis. 50, water loss 8.0

Daily Mud Cost = \$0.00. Mud Cost to Date = \$2,643.44

Wt. on bit: 30,000, 80 RPM, 700# pump pressure

Hours on 12 ¼" bit: 3.25

Hours on 7 7/8" bit: 56.50

Fuel usage: 245.38 gals. (66 ½" used 6 ½")

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Southwind Drilling, Inc. PO Box 276 112 North Main Ellinwood, KS 67526		Wellsite Geologist: Bill Robinson 785-216-0064		WELL NAME		Gil #1	
				LOCATION		750' FNL & 590' FEL Sec. 27-7S-21W Graham County, Kansas	
Rig #1 Phone Numbers		N USE		Great Eastern Energy & Development PO Drawer 2436 Midland, TX 79702 432-682-1178			
620-794-2075	Rig Cellular (Dog house)	Yes					
620-794-2078	Geologist Trailer Cellular	Yes					
620-794-2076	Tool Pusher Cellular	Yes	Darryl Krier	ELEVATION	G.L. 2062'	K.B. 2072'	API# 15-065-23048-00-00

Driving Directions: From (North of Bogue) – At intersection of Hwy 24 and County road #360, North on County road 3 miles, Turn East on County road “U”, location on South 1.7 miles

Day	6	Date	06-19-05	Sunday	DST #3 (3450'-3480')
					<u>LKC “J” formation</u>
					<u>Recovered 1' mud</u>

7:00 am – Tripping in bit after DST #2 @ 3376'

Ran 8.00 hours drilling. Down 16.00 hours (2.00 trip in w/ bit, 1.00 CTCH, .25 rig check, 1.00 CFS @ 3471', 1.00 CFS @ 3480', 1.00 rig repair, .75 connection, 1.50 pull bit for DST #3, 1.75 make up tool/trip in tool, 1.50 DST #3, 1.75 pull tool, 1.50 trip in w/ bit, 1.00 CTCH)

Mud properties: wt. 9.0, vis. 48, water loss 8.0

Daily Mud Cost = \$192.47. Mud Cost to Date = \$2,835.91

Wt. on bit: 30,000, 80 RPM, 700# pump pressure

Hours on 12 ¼" bit: 3.25

Hours on 7 7/8" bit: 64.50

Fuel usage: 207.63 gals. (61" used 5 ½")

Day	7	Date	06-20-05	Monday
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7:00 am – Drilling @ 3510'

Ran 4.00 hours drilling. Down 20.00 hours (.25 rig check, .25 connection, 1.25 CFS @ 3594', 1.00 CFS @ 3606', 1.00 CFS @ 3614', .25 CFS @ 3636', .50 CTCH, .50 jet, 2.50 pull bit for log, 2.00 log, .50 wait on orders, 3.50 lay down collars & pipe, .75 run in plugging stands, 2.25 plug well, 3.50 tear down)

Mud properties: wt. 9.0, vis. 48, water loss 8.0

Daily Mud Cost = \$451.86. **Total Mud Cost = \$3,287.77**

Wt. on bit: 30,000, 80 RPM, 700# pump pressure

Hours on 12 ¼" bit: 3.25

Hours on 7 7/8" bit: 68.50

Fuel usage: 226.50 gals. (55" used 6")

Day	8	Date	06-21-05	Tuesday
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7:00 am – Rigging down

Plug well with 200 sacks of 60/40 Poz, 6% gel, ¼# floseal per sack. 1st plug @ 1705' with 25 sacks. 2nd plug @ 890' with 100 sacks. 3rd plug @ 285' with 40 sacks. 4th plug @ 40' with 10 sacks to surface. Plug mouse hole with 10 sacks. Plug rat hole with 15 sacks. Plug down @ 3:30 am on 06-21-05 by Allied Cementing (tk #16195).

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ALLIED CEMENTING CO., INC. 16195

Federal Tax I.D.# ~~40-0727000~~

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>6/21/05</u>	SEC. <u>27</u>	TWP. <u>7</u>	RANGE <u>21</u>	CALLED OUT <u>11:00 pm</u>	ON LOCATION <u>1:00 a.m.</u>	JOB START <u>1:15 am</u>	JOB FINISH <u>3:30 am</u>
LEASE <u>Oil</u>	WELL # <u>1</u>	LOCATION <u>Nicodemus 2 N 1 1/4 W</u>		COUNTY <u>Graham</u>	STATE <u>Ks.</u>		
<input checked="" type="radio"/> OLD OR NEW (Circle one)							

CONTRACTOR Southern Drilling

TYPE OF JOB Plugs 506

HOLE SIZE 7 7/8 T.D. 2650

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED 200 60 / 40 6 1/2 Gr 1

1/4" F10

EQUIPMENT

PUMP TRUCK CEMENTER Shane

366 HELPER Mark

BULK TRUCK DRIVER Fred Doug

396 DRIVER _____

BULK TRUCK DRIVER _____

_____ DRIVER _____

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

ASC _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING _____ @ _____

MILEAGE _____ @ _____

TOTAL _____

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REMARKS:

1705' 25 sks

890 100 sks

285' 40 sks

40' 10 sks

Morse Hole 10 sks

Rat Hole 15 sks

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

CHARGE TO: Great Eastern Energy & Development

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

539 Dry Hdr Plug @ _____

_____ @ _____

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

Thanks

SIGNATURE Darryl Krier

DARRYL KRIER

PRINTED NAME