

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form GP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Caldwell Enterprises, Inc.
Address: P.O. Box 42 Garnett Ks. 66032
Phone: (785) 448 7529 Operator License #: 6004
Type of Well: ENHR Docket #: E03098.104
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: April 25 2005 (Date)
by: Thomas J Welsh (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
Sgurill Depth to Top: 801' Bottom: 832' T.D. 836
Depth to Top: _____ Bottom: _____ T.D. _____
Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-003-19588-00-00
Lease Name: Wilson Melcher
Well Number: E-3
Spot Location (QQQQ): N2 - S2 - SE - SW
495 Feet from North / South Section Line
3300 Feet from East / West Section Line
Sec. 8 Twp. 21 S. R. 20 East West
County: Anderson
Date Well Completed: OCT. 31 1952
Plugging Commenced: 5-5-05
Plugging Completed: 5-5-05 4:00pm

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
	<u>OIL 31ft.</u>	<u>TOP</u>	<u>801'</u>	<u>4 1/2</u>		
		<u>TOP</u>	<u>20'</u>	<u>7"</u>		

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

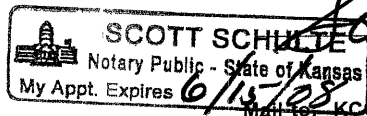
Ran 800ft. of 1 inch inside 4 1/2" pipe, Pumped 40 sx cement To surface.

Name of Plugging Contractor: Caldwell Enterprises License #: 6004
Address: P.O. Box 42 Garnett Ks. 66032
Name of Party Responsible for Plugging Fees: Glen Caldwell
State of Ks. County, Anderson, ss.

Ricky L King (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Ricky L King
(Address) 27476 NE Trego Rd Garnett Ks 66032

SUBSCRIBED and SWORN TO before me this 20 day of June 2005



Scott Schulte My Commission Expires: 6/15/08
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
JUN 23 2005

KCC WICHITA

DEEP ROCK OIL CORPORATION
WELL LOG

DR-149

O.K.O. GROUP
301 SEAS

WELL NO. E-3 FARM Willson
 DEEP ROCK INTEREST 50% Contingent PARTNER'S INTEREST _____
 OVERRIDE OR OIL PAYMENT _____
 LEASE DESCRIPTION _____
 SEC. 8 TWP. 21S RANGE 20E COUNTY Anderson STATE Kansas
 WELL LOCATED 1/4 South 660 3300 6L 1/4 500 FT. North
 OF South LINE 660 FT. West OF East LINE OF Su/4
 DRILLING CONTRACTOR Herring & Davis - Wichita, Kansas
 PRICE PER FT. \$1.30 DAY WORK RATE \$11.00/hour
 CONTRACTOR FURNISHED _____
 DRILLING IN CONT. _____ RATE PER DAY _____
 ROTARY COMMENCED October 16, 1952 COMPLETED October 31, 1952
 CABLE TOOLS COMMENCED _____ COMPLETED _____
 ELEVATION D. F. _____ GROUND 1121' ROT. B. _____
 ZERO POINT _____ TYPE OF WELL Water Input

SAND RECORD:

	TOP	BOTTOM	THICKNESS	COMPLETION DATE
Oil Sand	801'	832'	31'	October 31, 1952
				T. D. ROTARY HOLE 836'
				T. D. CABLE TOOL HOLE _____
				MAXIMUM DEVIATION _____
				PLUGGED BACK WITH <u>None</u>
				PLUGGED BACK TO _____

CASING RECORD

SIZE O. D.	WEIGHT PER FT.	GRADE	LW OR SMLS	THREAD	CPLG	NEW OR S. H.	SET AT	CEMENT WITH	AQUA-GEL	SIZE HOLE	PULLED
1-1/2"		1				New	801'	110			

CENTRALIZERS _____ SHOE _____
 TOP CEMENT BY SURVEY _____ SCHLUMBERGER TO _____

ACID TREATMENT, SHOT OR EXPLOSION RECORD

DATE	TOTAL DEPTH	FROM	TO	ANCHOR USED	SHELL DIA.	PRODUCTION BEFORE	PRODUCTION AFTER	AMOUNT OF SHOT OR ACID	TORPEDO COMPANY
10/31/52	836'	808'	832'		3"			36 Quarts	Schuster

WATERFLOOD INFORMATION

CORE RECORD: DATE CORED October 18, 1952
 TYPE OF BARREL USED Rotary and Drilled In
 CORING FLUID _____
 CORED FROM 801' TO 840'
 TOTAL CORE RECOVERED _____
 PERCENTAGE RECOVERY _____
 WELL COMPLETION DATA: T. D. WHEN COMPLETED 836'
 ANCHOR USED _____
 PACKER SET AT 801'
 PACKER FILLED TO _____
 PACKER CEMENT: BOTTOM 801' TOP Surface
 SACKS CEMENT USED 110

PRODUCTION RECORD

NOTE: GIVE ALL PRODUCTION DATA FOR FIRST FEW DAYS; SHOWING WHETHER NATURAL _____ AFTER SHOT _____ AFTER ACID _____

DATE	OIL BARRELS	GAS M. CUBIC FT.	WATER BARRELS	HOURS	METHOD	PRESSURES CASING/TUBING	REMARKS SIZE CHOKE, ETC.
3-14-53	MIT	TESTED					

APPROVED

RECEIVED

JUN 23 2006

KCC WICHITA