

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
December 2003  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

Lease Operator: White Eagle Resources Corp.  
Address: PO Box 270948 Louisville, CO 80027  
Phone: (303) 604-6888 Operator License #: 31430  
Type of Well: D&A Docket #: \_\_\_\_\_  
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)  
The plugging proposal was approved on: 07-22-04 (Date)  
by: Steve Durrant (KCC District Agent's Name)  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (If needed attach another sheet)  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

API Number: 15-033-21401-00-00  
Lease Name: Reynolds  
Well Number: 3-19  
Spot Location (QQQQ): SE - NE - SE -  
1895 Feet from  North /  South Section Line  
330 Feet from  East /  West Section Line  
Sec. 19 Twp. 32 S. R. 19  East  West  
County: Comanche  
Date Well Completed: 07-21-04  
Plugging Commenced: 07-23-04  
Plugging Completed: 07-23-04

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
		surface	40'	20"	07-03-04	none
		surface	350'	13-3/8"	07-06-04	none
		surface	900'	8-5/8"	07-08-04	none

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

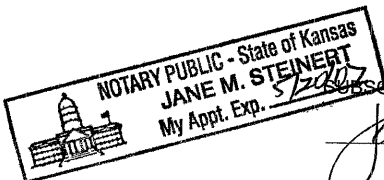
Pumped 1st plug @ 930' w/ 50 sx 60/40 poz 6% gel via drill pipe, displace & balance, 2nd plug @ 490' w/ 40 sx 60/40 poz 6% gel via drill pipe, displace & balance, 3rd plug @ 40' w/ 10 sx 60/40 poz 6% gel. 15 sx rathole & 10 sx mouse hole. Job complete @ 4:00 am 07-23-04 Cemented by Acid Services LLC

Name of Plugging Contractor: Duke Drilling, Inc. License #: 5929  
Address: 130 S Main Str Suite 410 Wichita, KS 67202-3737

Name of Party Responsible for Plugging Fees: White Eagle Resources Corp  
State of Kansas County, Barton, ss.

Rickey Popp (Employee of Operator) or (Operator) on above-described well, being first duty sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Rickey Popp  
(Address) 915 Patton Rd Great Bend, KS 67530



\_\_\_\_\_  
Notary Public My Commission Expires: 5/22/07

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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JUN 22 2005  
KCC WICHITA *BW*

# Plugging

## TREATMENT REPORT



Customer ID		Date	
Customer White Eagle Res		7-23-04	
Lease Reynolds		Lease No.	Well # 3-19
Order # 140	Station Pratt KS	Casing 8 5/8	Depth 900
Job PTA New well		County Comanche	State KS
Formation		Legal Description 19-32S7 19W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Size 8 5/8	Tubing Size 4 1/2	Shots/Ft 1.594	13.3 ppg	Acid 25 ski 60-40 p 2	RATE	PRESS 1000	SIP	
Depth 930	From	To	Pre Pad 670 Total Gel	Max			5 Min.	
Volume 9.5	From	To	Pad	Min			10 Min.	
Max Press	From	To	Flow 35.3 Bbls SL	Avg			15 Min.	
Connection	Annulus Vol.	From	To	HHP Used			Annulus Pressure	
Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative Mike Godfrey	Station Manager Dave Autry	Treater D. Scott
Units 118	80	57
	46	75

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
30					On loc w/ Trk's Safety mtg
					1st Plug @ 930' 50 ski
00	200		15	5	H2O spacer
04	200		14.1	5	mix cmf @ 13.3 ppg 50 ski
07	200		5	5	H2O spacer
09	200		9.5	5	Balance & Disp cmf
					2nd Plug @ 490' 40 ski
15	100		15	5	H2O spacer
18	100		11.3	5	mix cmf @ 13.3 ppg 40 ski
51	100		2.9	5	Balance & Disp cmf
15			2.8		10 ski @ 40'
30			4.2		15 ski @ Rathole
35			2.8		10 ski @ mousehole

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Job Complete  
Thank you  
Scotty

