

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
800 BITTING BUILDING
WICHITA, KANSAS

15-065-00239-00-00

WELL PLUGGING APPLICATION FORM

Lease Owner Deep Rock Oil Corporation Address Box #1051, Tulsa, Oklahoma
(Applicant)

Lease (Farm Name) Smika Well No. 1

Well Location NW NW NE Sec. 8 Twp. 7 Rge. 22 (E)-(W) W

County Graham Field Name (if any) _____

Total Depth 3990' Oil _____ Gas _____ Dry Hole xxx

was well log filed with application? Yes . If not, explain: _____

Date and hour plugging is desired to begin September 2, 1951

Plugging of the well will be done in accordance with the Rules and Regulations of the State Corporation Commission, or with the approval of the following exceptions: Explain fully any exceptions desired.
(Use an additional sheet if necessary) _____

Name of the person on the lease in charge of well for owner _____

Mr. A.L. Love Address Route #1, Codell, Kansas

Name of Plugging Contractor Creekmore Drilling Company

Address Tulsa, Oklahoma

Invoice covering assessment for plugging this well should be sent to
Deep Rock Oil Corporation Address Box #1146, Hutchinson, Kansas
and payment will be guaranteed by applicant.

SEP 14 1951

9-14-51

PLUGG
FILE SEC 8 T 7 R
BOOK PAGE 108 LINE 30

CONSERVATION DIVISION
Wichita, Kansas
[Signature]
Applicant or Acting Agent

Date Sept 7-1951

15-065-00239-00-00
WELL LOG

WELL NO. 1 FARM Anton Smika
 DEEP ROCK INTEREST 25% PARTNER'S INTEREST Creekmore Drilling Co. 25%
 OVERRIDE OR OIL PAYMENT Delta Petroleum Co. 50%
 LEASE DESCRIPTION NE/4
 SEC. 8 TWP. 7S RANGE 22W COUNTY Graham STATE Kansas
 WELL LOCATED NW 1/4 NW 1/4 NE 1/4 330 FT. South
 OF North LINE 2310 FT. West OF East LINE OF NE/4 Sec. 8
 DRILLING CONTRACTOR Creekmore Drilling Company, Tulsa, Oklahoma
 PRICE PER FT. Billed on actual cost basis with no profit to Creekmore
 CONTRACTOR FURNISHED _____
 DRILLING IN CONT. _____ RATE PER DAY _____
 ROTARY COMMENCED August 22, 1951 COMPLETED September 1, 1951
 CABLE TOOLS COMMENCED _____ COMPLETED _____
 ELEVATION D. F. 2344' GROUND 2338' ROT. B. 2347'
 ZERO POINT 2347' TYPE OF WELL Dry hole

SAND RECORD:

TOP	BOTTOM	THICKNESS

Plugging September 4, 1951
 COMPLETION DATE _____
 T. D. ROTARY HOLE 3990'
 T. D. CABLE TOOL HOLE _____
 MAXIMUM DEVIATION 1 1/2° @ 2450'
 PLUGGED BACK WITH _____
 PLUGGED BACK TO _____

CASING RECORD

SIZE O. D.	WEIGHT PER FT.	GRADE	LW OR SMLS	THREAD	CPLG	NEW OR S. H.	SET AT	CEMENT WITH	AQUA-GEL	SIZE HOLE	PULLED
8-5/8	25.55#	L.P.		8 V	ST & C	New & S.H.	221'	175		12-1/4	

CENTRALIZERS _____ SHOE _____
 TOP CEMENT BY SURVEY _____ SCHLUMBERGER to & Microlog to 3990'

ACID TREATMENT, SHOT OR PERFORATING RECORD

DATE	TOTAL DEPTH	FROM	TO	ANCHOR USED	SHELL DIA.	PRODUCTION BEFORE	AFTER	AMOUNT OF SHOT OR ACID	TORPEDO COMPANY

WATERFLOOD INFORMATION

CORE RECORD: DATE CORED _____ TYPE OF BARREL USED _____ CORING FLUID _____ CORED FROM _____ TO _____ TOTAL CORE RECOVERED _____ PERCENTAGE RECOVERY _____
WELL COMPLETION DATA: T. D. WHEN COMPLETED _____ ANCHOR USED _____ PACKER SET AT _____ CHAT FILLED TO _____ PACKER CEMENT: BOTTOM _____ TOP _____ SACKS CEMENT USED _____

PRODUCTION RECORD

NOTE: GIVE ALL PRODUCTION DATA FOR FIRST FEW DAYS; SHOWING WHETHER NATURAL _____ AFTER SHOT _____ AFTER ACID _____

DATE	OIL BARRELS	GAS M. CUBIC FT.	WATER BARRELS	HOURS	METHOD	PRESSURES CASING/TUBING	REMARKS SIZE CHOKE, ETC.

APPROVED J. W. Anderson 10-3-51

ANTON SMIKA NO. 1

Drillers' Log:

Surface Clay, sand and shale	0	190
Shale	190	240
Shale and sand	240	940
Sand and shale	940	1450
Sand	1450	1675
Sand, red rock and shale	1675	1954
Anhydrite	1954	1987
Shale and lime	1987	2000
Lime and shale	2000	2722
Shale and lime	2722	2950
Lime and shale	2950	3080
Shale and lime	3080	3220
Lime and shale	3220	3345
Shale and lime	3345	3550
Lime and shale	3550	3615
Lime	3615	3770
Lime and shale	3770	3822
Lime and shale	3822	3848
Shale	3848	3869
Lime	3869	3875
Lime and shale	3875	3888
Lime	3888	3940
Lime	3940	3990 T.D.

Geological Tops by Harold E. McNeil:

Cimarron Anhydrite	1954'
Heebner Shale	3557'
Toronto Lime	3580'
Lansing - Kansas City Lime	3597'
Marmaton Shale	3790'
Sooy Conglomerate	3907'
Arbuckle dolomite	3915'

Record of Drill Stem Tests:

#1 - 3869-3875' - Tool open 30 minutes. Weak blow for 3 min. Recovered 3' drilling mud. No bottom hole pressure registered. Hydro. press. 1900#.

#2 - 3916-3948' - Tool open one and one-half hours. Weak blow for 20 minutes. Recovered 95' rotary mud. BHP - 400#; Flowing pressure 0#; Hydro press. 1900#.

#3 - 3948-3990' - Tool open 30 minutes. Strong steady blow at once. Recovered 270' salt water. B.H.P. 650#; Flowing pressure 75#; Hydro. Pressure 2000#.

Record of Plugging:

Drillers' T.D. 3990'
Schlumberger T. D. 3990'

Plugging Commenced Sept. 2, 1951.

9-2-51 - Filled hole with heavy mud from 3990' up to 245'. Set bridge at 245' and ran 40 sacks cement and 50# calcium chloride. Shut well in with swedge and bull plug for cement to set. Shut down 9-3-51 due to heavy rain.

9-4-51 - Checked top of cement at 120' from top of hole. Filled with heavy mud up to 25'. Set plug and put in 15 sacks of cement. Filled to top of hole and into cellar.

Conservation officer who supervised plugging of well - Eldon Petty.

Plugging Completed Sept. 4, 1951



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WICHITA, KANSAS

15-065-00239-00-00

September 10, 1951

Well No.	1
Lease	Snika
Description	NW NW NE 8-7-22N
County	Graham
File No.	108-30

Deep Rock Oil Corporation
Box 429
Hutchinson, Kansas

Gentlemen:

This letter is your authority to plug the above subject well, in accordance with the Rules and Regulations of the State Corporation Commission. When you are ready to plug this well, please contact our District Plugging Supervisor, Mr. Eldon Petty, Box 326, Hays, Kansas.

STATE CORPORATION COMMISSION
CONSERVATION DIVISION

BY: J. P. Roberts
J. P. ROBERTS

cc: DISTRICT PLUGGING SUPERVISOR