

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F ~~Letter~~ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6176 EXPIRATION DATE June 30, 1985

OPERATOR Ivan Holt Well Servicing Inc. API NO. 15-163-22,307-00-00

ADDRESS Box 401 COUNTY Rooks

Russell, Kansas 67665 FIELD ALCONA W.C.

** CONTACT PERSON Ivan Holt PROD. FORMATION Arbuckle
PHONE 913-483-2612 Indicate if new pay.

PURCHASER Kock Oil Company LEASE Wheeler

ADDRESS P.O. Box 2256 WELL NO. # 1

Wichita, KS WELL LOCATION NE 1/4

DRILLING CONTRACTOR Revlin Drlg., Inc. 330 Ft. from North Line and

ADDRESS Box 293 330 Ft. from East Line of

Russell, Kansas 67665 the NE (Qtr.) SEC 23 TWP 7 RGE 20 (W).

PLUGGING CONTRACTOR none WELL PLAT (Office Use Only)

ADDRESS _____ KCC

TOTAL DEPTH 3568 PBDT none KGS

SPUD DATE 4-5-84 DATE COMPLETED 4-11-84 SWD/REP _____

ELEV: GR 2034 DF _____ KB 2039 PLG. _____

DRILLED WITH ~~(CABOX)~~ (ROTARY) ~~XXXX~~ TOOLS. NGPA _____

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented set @ 302 DV Tool Used? _____

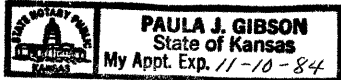
TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Stanley C. Lingreen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



Stanley C. Lingreen (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of April, 1984.

Paula J. Gibson (NOTARY PUBLIC)

MY COMMISSION EXPIRES: November 10, 1984

RECEIVED STATE CORPORATION COMMISSION JUL 09 1984 JUL 09 1984 CONSERVATION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Ivan Holt Well Ser., Inc. LEASE NAME Wheeler SEC 23 TWP 7 RGE 20 (W) ~~XXX~~

WELL NO #1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run.			Anhydrite	1555'
Check if samples sent Geological Survey.			Topeka	3005'
Shale & Shells	00	305	Heebner	3207'
Shale/ Sand	305	560	Toronto	3231'
Shale	560	1050	L/KC	3245'
Sand	1050	1280	B/KC	3456'
Shale	1280	1555	Arbuckle	3490"
Anhydrite	1555	1589	T.D.	3568"
Shale	1589	2218		
Lime & Shale	2218	2946		
Lime	2946	3518		
Arbuckle	3518	3568		
DST #1 3491-3518 27' anchor 45-45-45-45 Rec: 180' gas in pipe 60' very heavy gassy oil cut mud 60' mud cut gassy oil 210 clean gassy oil				
If additional space is needed use Page 2				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	302	Sun Set	180	
Production	7 7/8	5 1/2	14#	3567	Common	200	10% salt 2% gel 50# cello-flake 500 gal mud sweep

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
Estimated Production-I.P.	Oil	Gas	Water	%	Gas-oil ratio
	bbls.		MCF		bbls. CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		