

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9747
Name Universal Resources Corporation
Address 1125 17th Street
Suite 1800
City/State/Zip Denver, CO 80202
Purchaser P & O Falco
PO Box 108
Shreveport, LA 71161
Operator Contact Person David Putnam
Phone 303-296-8091
Contractor: License # 5422
Name Abercrombie Drilling, Inc.
Wellsite Geologist J. Copeland Landes
Phone (316) 262-0351

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
12/18/85 12/27/85 1/8/85
Spud Date Date Reached TD Completion Date
8472'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 331' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1528 feet
If alternate 2 completion, cement circulated
from 1527 feet depth to surface/350 SX cmt

API NO. 15-163-22-589-0000

County Rooks

SE SW SE 28 Twp 7S Rge 20 East West

330 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

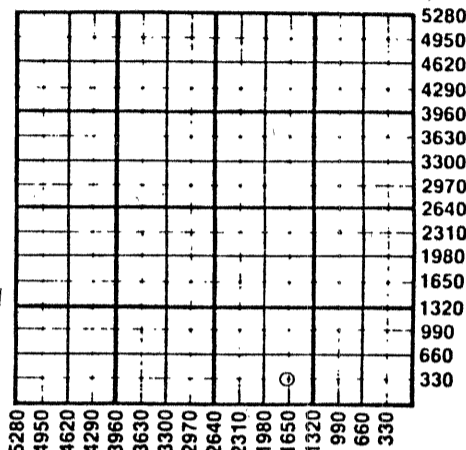
Lease Name Cook Well # 6-28

Field Name Cocinera

Producing Formation Arbuckle

Elevation: Ground 1986' KB 1991'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater 1320 Ft North from Southeast Corner
(Well) 4620 Ft West from Southeast Corner of
Sec 5 Twp 8S Rge 20 East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on slide two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature David Putnam

Title Division Operations Manager Date 6/04/85

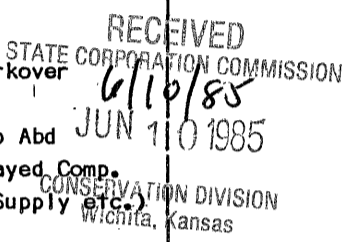
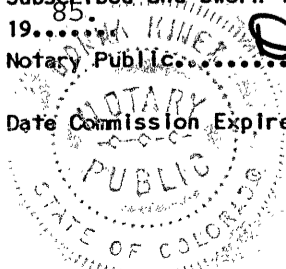
Subscribed and sworn to before me this 4th day of June 1985

Notary Public Donna Miner

Date Commission Expires Oct 2, 1985

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 28 Twp 7S Rge 20W



SIDE TWO

Operator Name Universal Resources Corporation Lease Name..... Cook Well #..... 6-28
 Sec..... 28 Twp..... 7S Rge..... 20 East West County..... Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: Toronto (3158-3198') 15-30-30-30
 Recovered 2356' MW (64,000 ppm Cl)
 IHP 1625, IFP 600-845, ISIP 1166,
 FFP 979-1111, FSIP 1144, FHP 1593.
 BHT 108° f.

DST #2: Kansas City (3268-3284') 20-30-45-60
 Recovered 20' free oil, 62' OCM. IHP
 1658, IFP 68-79, ISIP 306, FFP 79-79
 FSIP 295, FHP 1636, BHT 110° f.

DST #3: Arbuckle (3441-3472') 30-45-60-90
 Recovered 23' free oil, 104' OCM, IHP
 1841, IFP 68-79, ISIP 352, FFP 79-93
 FSIP 204, FHP 1777, BHT 116° f.

DST #4: Lansing (Straddle) 3376-3429' 30-45-
 35-45. Recovered 72' OCM, 558' GMCO.
 IHP 1798, IFP 125-170, ISIP 1133, FFP
 238-261, FSIP 1100, FHP 1755. HBT 116°
 f.

Name	Top	Bottom
Anhydrite	1546	(+455)
Topeka	2961	(-970)
Heebner	3165	(-1174)
Toronto	3188	(-1197)
Kansas City	3204	(-1213)
B. Kansas City	3409	(-1418)
Arbuckle	3444	(-1453)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8	20#	331'	Common	225	2% gel #5
Production	7-7/8"	4-1/2	10-1/2#	3470'	50-50poz EA-2	50 150	2% gel 12# 75% CFR-2
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	3448-3464'			250 gals 15% MCA			
				1000 gals 15% NE			
				500 gals 15% MCA			
4	3390-3398 3272-3282			250 gals 15% MCA			
				2000 gals 15% NE			
TUBING RECORD		Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		2-3/8	3467				
Date of First Production	Producing Method						
1/27/85	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
34 Bbls	TSTM	MCF	1 Bbls	CFPB	38		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

3448-3464

 3372-3398
