

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5430
name ENERGY THREE, INC.
address P.O. Box 1505
City/State/Zip GREAT BEND, KANSAS 67530

Operator Contact Person CHARLES DIXON
Phone AC316-792-5968

Contractor: license # 5836
name BIG THREE DRILLING, INC.

Wellsite Geologist CHRIS PETERS
Phone AC316-264-7433

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
2-14-85 2-21-85
Spud Date Date Reached TD Completion Date

3890'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 289' feet

Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from 289' feet depth to -0- w/ 170 SX cmt

API NO. 15 - 065-22,144 - 00-00

County GRAHAM

NE SE SW Sec 15 Twp 7S Rge 22 West

990 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

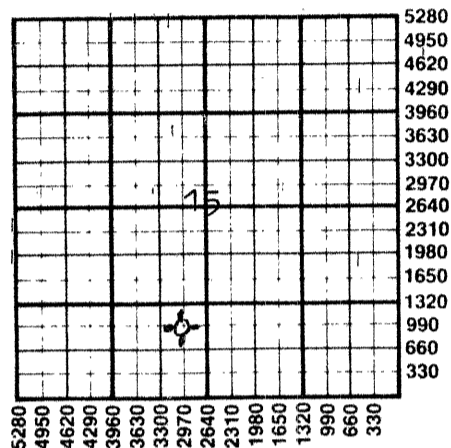
Lease Name NICHOL Well# 1

Field Name

Producing Formation

Elevation: Ground 2296' KB 2301'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Charles Dixon
Title EXECUTIVE VICE-PRESIDENT

RECEIVED
STATE CORPORATION COMMISSION
3/25/85
MAR 25 1985
CONSERVATION DIVISION
Wichita, Kansas

Subscribed and sworn to before me this 25th day of MARCH 19 85

Notary Public Howard D. Ewert
Date Commission Expires DECEMBER 15, 1988



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Form ACO-1
(This form supercedes previous forms ACO-1 & C-10)

Sec 15 Twp 7 Rge 22

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

D.S.T. # 1: FROM 3490' TO 3512'
 TIMES: 30 - 45 - 30 - 45
 RECOVERED 1260' OF SALT WATER
 INIT.FLOW PRESS.=669-764 FINAL FLOW PRESS.=764-764
 INIT.SHUTIN PRESS.=764# FINAL SHUTIN PRESS.= 764#

D.S.T. # 2: FROM 3773' TO 3800'
 TIMES: 30 - 45 - 30 - 45
 RECOVERED 40' OF DRILLING MUD
 INIT.FLOW PRESS.=130-130 FINAL FLOW PRESS.=137-130
 INIT.SHUTIN PRESS.=253# FINAL SHUTIN PRESS.= 239#

D.S.T. # 3: (STRADDLE) FROM 3540' TO 3561'
 TIMES: 30 - 45 - 30 - 45
 RECOVERED 780' OF SALT WATER
 INIT.FLOW PRESS.=86-231 FINAL FLOW PRESS.=282-405
 INIT.SHUTIN PRESS.=936# FINAL SHUTIN PRESS.= 936#

Name Top Bottom

HEEBNER 3482' (-1181)
 TORONTO 3505' (-1204)
 LANS.-KC 3522' (-1221)
 BASE OF KC 3721' (-1420)
 ARBUCKLE 3874' (-1573)
 LOG T.D. 3890'

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

| Purpose of string | size hole drilled | size casing set (in O.D.) | weight lbs/ft. | setting depth | type of cement | # sacks used | type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|----------------|--------------|----------------------------|
| SURFACE | 12.1/4" | 8.5/8" | 23.# | 289' | 60/40 P.O.Z. | 170 | 3% C.C., 2% G.E.L. |

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

| shots per foot | specify footage of each interval perforated | (amount and kind of material used) | Depth |
|----------------|---|------------------------------------|-------|
| | | | |

TUBING RECORD

size set at packer at

Liner Run Yes No

Date of First Production
 DRY HOLE

Producing method flowing pumping gas lift Other (explain)

| Estimated Production Per 24 Hours | Oil | Gas | Water | Gas-Oil Ratio | Gravity |
|-----------------------------------|------|-----|-------|---------------|---------|
| | Bbls | MCF | Bbls | CFPB | |
| | | | | | |

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: vented open hole perforation
 sold other (specify)
 used on lease

Dually Completed
 Commingled