

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 10861 EXPIRATION DATE 6/85

OPERATOR Ron's Oil Operations API NO. 15-065-21880-00-00

ADDRESS Penokee, Ks. 67659 COUNTY Graham

FIELD Worcester

** CONTACT PERSON Ron Nickelson PROD. FORMATION _____

PHONE 913-674-2315

PURCHASER _____ LEASE Nichol

ADDRESS _____ WELL NO. A-4

WELL LOCATION App NW SE SE

DRILLING Helberg Oil Company 1060 Ft. from South Line and

CONTRACTOR Box 32 1000 Ft. from East Line of

ADDRESS Morland, Ks. 67650 the (Qtr.) SEC 15 TWP 7 RGE 22 (W) ^{X(B)}

PLUGGING _____ WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3787' PBTD _____

SPUD DATE 10-27-1983 DATE COMPLETED 11-6-1983

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (~~CAMDEX~~) (ROTARY) (~~WALK~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 247' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other None

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

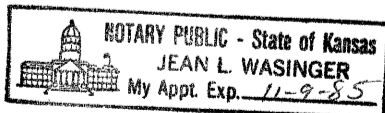
AFFIDAVIT

Ronald Nickelson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Ronald Nickelson
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of December, 1983.



Jean L. Wasinger
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 11-9-85

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION

1/16/84

JAN 16 1984

CONSERVATION DIVISION
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. A-4

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.					
	Sand & Shale	0	280		
	Sand & Shale	280	477		
	Sand & Shale	477	1314		
	Sand & Shale	1314	1899		
	Shale	1899	2269		
	Shale	2269	2476		
	Lime & Shale	2476	2559		
	Lime & Shale	2559	2694		
	Lime & Shale	2694	2848		
	Lime & Shale	2848	2950		
	Lime & Shale	2950	3055		
	Lime & Shale	3055	3184		
	Lime & Shale	3184	3271		
	Lime & Shale	3271	3371		
	Lime & Shale	3371	3488		
	Lime	3488	3495		
	Lime	3495	3518		
	Lime	3518	3535		
	Lime	3535	3561		
	Lime	3561	3581		
	Lime	3581	3587		
	Lime	3587	3643		
	Lime	3643	3685		
	Lime	3685	3746		
	Lime	3746	3787		
	T.D.	3787			
	Run Casing				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	247'	Common	175	60-40 Poz 3% oil 2% Gel
Production	8 7/8"	5 1/2"	14#	3781'	Common	175	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		3484-88
			4		3654-56
			Open hole		3781-87

TUBING RECORD

Size	Setting depth	Packer set at
2"	3781	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
300 Gal Acid	3484-88
500 Gal Acid	3654-56

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
11-21-83	Pumping	35%
Estimated Production -I.P.	Oil	Gas
	20 bbls.	MCF
	Water - 0%	Gas-oil ratio
		bbls. CFPB
Disposition of gas (vented, used on lease or sold)		
Vented		Perforations