

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Ron's Oil Operations Inc #6861

API NO. 15-065-21,735 0220

ADDRESS Rt 1 Box 76

COUNTY Graham

Hill City, Ks 67642

FIELD Worcester

**CONTACT PERSON Ronald Nickelson

PROD. FORMATION KC-Toronto

PHONE 913-674-2409

LEASE Nichol

PURCHASER Clear Creek, Inc

WELL NO. 3-A

ADDRESS McPherson, Ks

WELL LOCATION C-S/2-N/2-SE/4

DRILLING Santa Fe Drilling

Ft. from Line and

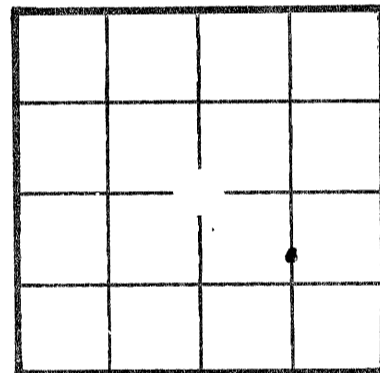
CONTRACTOR

Ft. from Line of

ADDRESS Wichita, Ks

the SEC. 15 TWP. 7 RGE. 22

WELL PLAT



KCC KGS (Office Use)

PLUGGING

CONTRACTOR

ADDRESS

TOTAL DEPTH 3800 PBDT

SPUD DATE 12-11-82 DATE COMPLETED 12-17-82

ELEV: GR 2261 DF KB 2271

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 294 DV Tool Used? Yes

AFFIDAVIT

STATE OF Kansas, COUNTY OF Graham SS, I,

Ronald Nickelson OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS (FOR)(OF)

OPERATOR OF THE Nichol LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3-A ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 1st DAY OF May, 19 83, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

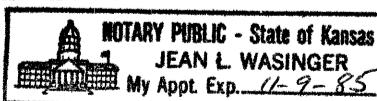
FURTHER AFFIANT SAITH NOT.

5/17/83

RECEIVED

(S) Ronald Nickelson

SUBSCRIBED AND SWORN BEFORE ME THIS 14th DAY OF May, 19 83.



MAY 17 1983

Jean L. Wasinger NOTARY PUBLIC

MY COMMISSION EXPIRES: 11-9-85 CONSERVATION DIVISION Wichita, Kansas

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
	Electric Log			
	Depth	Datum		
Anhydrite	1868	+403		
Topeka Ls	3268	-997		
Heebner Sh	3453	-1182		
Toronto Ls	3477	-1206		
Lansing Fm	3496	-1225		
B. Kansas City	3694	-1423		
Simpson Sand	3755	-1484		
Samples on file KGS				
Drill Stem # 1 3461-3490 30-45-45-90. Strong blows.				
Recovery: 350' gas in piep, 90' 50% oil, 50% mud				
120' oil cut mud, 45% oil, 55% mud				
60' oil cut mud, 30% oil, 70% mud . IHP 1738 IFP 65-120 ICIP 229				
FFP 141-163 FCIP 240 FHP 1696				
DST # 2 3553-3575 30-30-30-30. Weak first blow for 20 min. No second blow				
Recovery: 20' mud with oil spots/				
IHP 1843 IFP 54-54 ICIP 651 FFP 54-54 FCIP 565 FHP 1822				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Production	7 7/8	4 1/2	10 1/2	3798	RFC	175	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	3/8	3754-59
TUBING RECORD			4	3/8	3674-79
Size	Setting depth	Packer set at	4	3/8	3478-82
2"	3790				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Set plug	3664, 3754-59
1500 gal acid	3674-79
300 gal acid	3478-82
Date of first production 1-1-83	Producing method (flowing, pumping, gas lift, etc.) Pumping
Gravity 37	
RATE OF PRODUCTION PER 24 HOURS	Gas-oil ratio
Oil 50 bbls.	Gas MCF
Water % 2 bbls.	CFPB
Disposition of gas (vented, used on lease or sold)	Perforations 3478-82
Vented	