

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry SWD ONWO Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Ron's Oil Operations Inc #6861

API NO. 15-065-21,483 6000

ADDRESS Rt 1 Box 76

COUNTY Graham

Hill City, Ks 67642

FIELD Worcester

\*\*CONTACT PERSON Ronald Nickelson

PROD. FORMATION Kansas City-Arbuckle

PHONE 913-674-2409

LEASE Nichol

PURCHASER

WELL NO. 2-A

ADDRESS

WELL LOCATION C S/2 S/2 SE

Ft. from Line and

Ft. from Line of

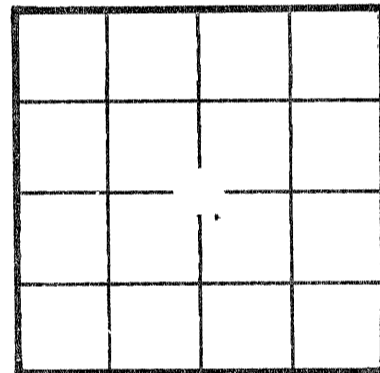
the SEC. 15 TWP. 7 RGE. 22

DRILLING Abercrombie

CONTRACTOR

ADDRESS Wichita, Ks

WELL PLAT



KCC ✓  
KGS ✓  
(Office Use)  
SWD ✓

PLUGGING

CONTRACTOR

ADDRESS

TOTAL DEPTH 3868 PBDT

SPUD DATE 11-24-81 DATE COMPLETED 11-30-81

ELEV: GR 2312 DF KB 2320

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 243 DV Tool Used? no

AFFIDAVIT

STATE OF Kansas, COUNTY OF Graham SS, I,

Ronald Nickelson OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS (FOR)(OF)

OPERATOR OF THE Nichol LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2-A ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 1st DAY OF Feb, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

RECEIVED STATE CORPORATION COMMISSION

5/17/83 MAY 17 1983

(S) Ronald Nickelson

SUBSCRIBED AND SWORN BEFORE ME THIS 14th DAY OF May, 19 83.

NOTARY PUBLIC - State of Kansas JEAN L. WASINGER My Appt. Exp. 11-9-85

CONSERVATION DIVISION Wichita, Kansas

Jean L. Wasinger NOTARY PUBLIC

MY COMMISSION EXPIRES: 11-9-85

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
		Electric Log		
	Depth	Datum		
Anhydrite	1934	+ 386		
B. Anhydrite	1964	+356		
Topeka Ls	3305	-985		
Heebner Sh	3510	-1190		
Toronto Ls	3533	-1213		
Lansing Fm	3549	-1229		
B. Kansas City	3746	-1426		
Arbuckle	3818	-1498		
DST 1: 3520-3550, 30-60-30-60 Anchor 30' 1st opening, weak blow, dying 17 min 2nd opening, No blow, flushed tool, no blow.				
Recovery: 15' mud w/ few spots of oil IHP 1748 FHP 1726 IFP 35-37 FFP 37-34 FCIP 782 FCIP 760				

Report of all strings set -- surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Production	7 7/8	4 1/2"	10 1/2	3862	60/40pos	150	2% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	3/8	3730-32
TUBING RECORD					3533-37
					3626-28
					3583-86
Size	Setting depth	Packer set at		open hole	3868

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal 15% acid	3730-32, 3583-86, 3626-28
300 gal 15% acid	3533-37
Date of first production: 12-26-81	
Producing method (flowing, pumping, gas lift, etc.): Pumping	
Gravity: 24.5	
RATE OF PRODUCTION PER 24 HOURS	Gas-oil ratio
Oil 6 bbls. MCF	Water % 50 bbls. CFPB
Disposition of gas (vented, used on lease or sold): Vented	
Perforations: Open hole 3868	