

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5430 EXPIRATION DATE JUNE 30, 1983

OPERATOR ENERGY THREE, INC. API NO. 15-065-21,749

ADDRESS P. O. Box 1505 COUNTY GRAHAM

GREAT BEND, KANSAS 67530 FIELD \_\_\_\_\_

\*\* CONTACT PERSON R. D. STANDLEE PROD. FORMATION \_\_\_\_\_

PHONE AC 316 - 792-5968

PURCHASER \_\_\_\_\_ LEASE GODDARD

ADDRESS \_\_\_\_\_ WELL NO. 1

DRILLING CONTRACTOR BIG THREE DRILLING, INC. WELL LOCATION NW NE NE

ADDRESS P. O. Box 52 330 Ft. from NORTH Line and

GORHAM, KANSAS 67640 990 Ft. from EAST Line of

the NE (Qtr.) SEC 30 TWP 7S RGE 24W.

PLUGGING CONTRACTOR ALLIED CEMENTING CO. WELL PLAT \_\_\_\_\_

ADDRESS RUSSELL, KANSAS \_\_\_\_\_ (Office Use Only)

TOTAL DEPTH 3990 PBTD \_\_\_\_\_ KCC

SPUD DATE 1-11-83 DATE COMPLETED 1-17-83 KGS

ELEV: GR 2474 DF \_\_\_\_\_ KB 2479 SWD/REP \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS. PLG. \_\_\_\_\_

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 291 DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

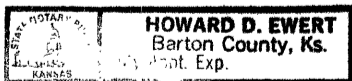
A F F I D A V I T

R. D. STANDLEE, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*R. D. Standlee*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 22ND day of JANUARY, 19 83.



*Howard D. Ewert*  
(NOTARY PUBLIC) HOWARD D. EWERT

MY COMMISSION EXPIRES: DECEMBER 15, 1984

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
JAN 24 1983  
JAN 24 1983  
CONSERVATION DIVISION  
Wichita, Kansas

SIDE TWO

OPERATOR ENERGY THREE, INC. LEASE GODDARD

ACO-1 WELL HISTORY  
SEC. 30 TWP 7S RGE. 24W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
SAND, TOP SOIL	-0-	285	NO ELECTRIC LOGS RUN	
SHALE	285	826		
SAND & SHALE	826	2173		
ANHYDRITE	2173	2207		
SHALE & SAND	2207	2650		
LIME & SHALE	2650	3990 RTD.		
			SAMPLE TOPS:	
			HEEBNER	3735'
			LANS.-KC	3779'
			BASE OF KC	3980'

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	20#	291	50/50 Poz.	190	3% C.C. 2% GEL.

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production DRY HOLE	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations