



15-163-22,880-00-00

# TIGHT HOLE

SIDE TWO

Operator Name ..... Energy Exploration, Inc. .... Lease Name..... Jackson..... Well #..... 1

Sec..... 23..... Twp..... 7S..... Rge..... 20.....  East  West County..... Rooks.....

## WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 3224-31 (Lns. A) 30-60-60-60, Rec. 1415' SW, 65,000 Chl., IHP 1560, IFP 32-302, ISIP 1184, FFP 378-669, FSIP 1184, FHP 1549, Temp. 108°.

DST #2 3254-75 (Lns. B) 30-30-30-30, Rec. 5' WM with oil spks., 13,000 Chl., IHP 1636, IFP 21-21, ISIP 21, FFP 21-32, FSIP 32, Temp. 109°.

DST #3 3294-3317 (Lns. D,E) 30-60-60-60, Rec. 1950' SW, 65,000 Chl., IHP 1614, IFP 86-497, ISIP 1098, FFP 594-937, FSIP 1098, FHP 1582, Temp. 109°.

DST #4 3338-3408 (Lns. H,I,J) 30-30-30-30, Rec. 5' M w/oil spks., IHP 1625, IFP 21-21, ISIP 86, FFP 32-32, FSIP 86.

DST #5 3398-3500 (Lns. K, Congl.) 30-30-30-30, Rec. 5' SOCWM, IHP 1700, IFP 32-32, ISIP 75, FFP 32-32, FSIP 54, FHP 1668.

Formation	Top Sample	Bottom Log
Anhydrite	1556 +456	
Topeka	2985 -973	2982 -970
Heebner	3184 -1172	3182 -1170
Toronto	3208 -1196	3205 -1193
Lansing	3223 -1211	3222 -1210
BKC	3435 -1423	3427 -1415
Conglomerate	3458 -1446	3455 -1443
Arbuckle	3487 -1475	3489 -1477
RTD	3550	
LTD		3549

<p align="center"><b>CASING RECORD</b> <input checked="" type="checkbox"/> New <input type="checkbox"/> Used</p> <p align="center">Report all strings set-conductor, surface, intermediate, production, etc.</p>							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	24#	287'	Common	200	3% CC 2% GP
<p align="center"><b>PERFORATION RECORD</b></p>				<p align="center"><b>Acid, Fracture, Shot, Cement Squeeze Record</b></p>			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
	N/A						
<p><b>TUBING RECORD</b></p>				<p>Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No</p>			
Date of First Production	Producing Method			<p align="center"><b>RELEASED</b></p>			
N/A				<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....			
Estimated Production Per 24 Hours	Oil	Gas	Water	Gravity			
	N/A			<p align="center"><b>SEP 16 1987</b></p> <p align="center"><b>FROM CONFIDENTIAL</b></p>			
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION N/A Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  
 Commingled