

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7076 EXPIRATION DATE June 30, 1983
OPERATOR Black Diamond Oil, Inc. API NO. 15-163-21,854 -00-00
ADDRESS 217 E. 32nd, Suite 'A' COUNTY Rooks
Hays, Ks. 67601 FIELD
** CONTACT PERSON Kenneth Vehige PROD. FORMATION
PHONE 913 625-5891
PURCHASER NONE LEASE Sammons
ADDRESS WELL NO. 1
WELL LOCATION NW/4
DRILLING Lawbanco Drilling 1650 Ft. from North Line and
CONTRACTOR ADDRESS P. O. Box 289 990 Ft. from West Line of
Natoma, Ks. 67651 the NW (Qtr.) SEC14 TWP 7 RGE 20. W

PLUGGING Same as above
CONTRACTOR ADDRESS

TOTAL DEPTH 3569' PBTD
SPUD DATE 11/22/82 DATE COMPLETED 11/28/82
ELEV: GR 2053 DF 2055 KB 2058

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

WELL PLAT grid table with 4 columns and 4 rows.

(Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP
PLG. [checked]

Amount of surface pipe set and cemented 282' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Kenneth Vehige, being of lawful age, hereby certifies that:

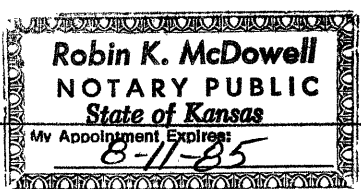
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Handwritten signature of Kenneth Vehige (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of March, 19 83.

Handwritten signature of Robin K. McDowell (NOTARY PUBLIC) Robin K. McDowell

MY COMMISSION EXPIRES:



RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

MAR 8 1983
MAR 8 1983
CONSERVATION DIVISION
Wichita, Kansas

OPERATOR Black Diamond Oil LEASE Sammons SEC.14 TWP. 7 RGE. 20

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Anhydrite	1611'			
Base Anhydrite	1644'			
Topeka	3029'			
Queen Hill Shale	3176'			
Heebner	3229'			
Toronto	3253'			
Lansing-K.C.	3267'			
Base K.C.	3274'			
Arbuckle	3519'			
T.D.	3569'			

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		283	Common	140	quikset

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations

15-163-21854-00-00

SIDE TWO

ACO-1 WELL HISTORY

SEC.14 TWP. 7 RGE. 20W

OPERATOR Black Daimond Oil LEASE Sammons

FILL IN WELL LOG AS REQUIRED:

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0 to 283 Shale and sand				
283 to 1060 Sand and shale				
1060 to 1610 Shale and sand				
1610 to 1644 Anhydrite				
1644 to 2740 Shale and sand				
2740 to 2954 Shale				
2954 to 3289 Shale and lime				
3289 to 3445 Shale and lime				
3445 to 3570 Shale and lime				

3 copies of completed form will follow from Operator.

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8		283	common	140	quikset

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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