

SIDE ONE

(Rules 82-3-130 and 82-3-107) **DOCKET NO. NP _____**
 This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- F Letter requesting confidentiality attached.
- C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6861 EXPIRATION DATE June 30, 1985

OPERATOR Ron's Oil Operations API NO. 15-065-21969 *ORU*

ADDRESS R.R. #1, Box 76 COUNTY Graham
Hill City, Ks. 67642 FIELD WORCESTER

** CONTACT PERSON Ronald Nickelson PROD. FORMATION Toronto
 PHONE 913-674-2409 _____ Indicate if new pay.

PURCHASER Clear Creek Inc LEASE Nichol

ADDRESS McPherson, Ks WELL NO. 5

DRILLING CONTRACTOR Helberg Oil Company WELL LOCATION App N/2 NW SE
 ADDRESS Box 32 2440 Ft. from South Line and
Morland, Ks. 67650 1970 Ft. from East Line of
 the (Qtr.) SEC 15 TWP 7 RGE 22 (W)

PLUGGING CONTRACTOR _____
 ADDRESS _____

WELL PLAT (Office Use Only)

| | | | |
|--|--|--|--|
| | | | |
| | | | |
| | | | |
| | | | |

KCC
 KGS
 SWD/REP _____
 PLG. _____
 NGPA _____

TOTAL DEPTH 3824' PBDT _____
 SPUD DATE 4-21-1984 DATE COMPLETED 5-8-1984
 ELEV: GR 2287 DF 2290 KB _____
 DRILLED WITH ~~X(CABLE)~~ (ROTARY) ~~X(ANK)~~ TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 265' DV Tool Used? Yes.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Ronald Nickelson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Ronald Nickelson
 (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 12th day of June, 1984.



Jean L. Wasinger
 (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 11-9-85

RECEIVED
 STATE CORPORATION COMMISSION
 AUG 22 1984
 CONSERVATION DIVISION
 Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

8/22/84

Side TWO

OPERATOR Ron's Oil Operations LEASE NAME Nichol

SECL5 TWP 7 RGE 22 (E) (W)

WELL NO 5

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

| Formation description, contents, etc. | Top | Bottom | Name | Depth |
|---|------|--------|------|-------|
| Check if no Drill Stem Tests Run. Check if samples sent Geological Survey. | | | | |
| Sand & Shale | 0 | 288 | | |
| Sand & Shale | 288 | 940 | | |
| Sand & Shale | 940 | 1747 | | |
| Sand & Shale | 1747 | 1887 | | |
| Anhydrite | 1877 | 1920 | | |
| Shale | 1920 | 2010 | | |
| Shale | 2010 | 2112 | | |
| Shale | 2112 | 2329 | | |
| Shale | 2329 | 2476 | | |
| Shale | 2476 | 2626 | | |
| Shale & Lime | 2626 | 2796 | | |
| Shale & Lime | 2796 | 2934 | | |
| Shale & Lime | 2934 | 3044 | | |
| Lime & Shale | 3044 | 3165 | | |
| Shale & Lime | 3165 | 3256 | | |
| Shale & Lime | 3256 | 3398 | | |
| Lime & Shale | 3398 | 3492 | | |
| Lime | 3492 | 3515 | | |
| Lime | 3515 | 3527 | | |
| Lime | 3527 | 3602 | | |
| Lime | 3602 | 3660 | | |
| Lime | 3660 | 3708 | | |
| Lime | 3708 | 3712 | | |
| Lime | 3712 | 3786 | | |
| Lime | 3786 | 3824 | | |
| T.D. | 3824 | | | |
| Run 5½" Casing | | | | |

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface | 12½" | 8 5/8" | 24# | 265' | 60-40 Poz | 165 | 3%Cal cl 2%Gel |
| Long string | 7 7/8 | 5½ | 14½ | 3837 | Quik-set | | |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |
| | | | | | |
| | | | | | |

TUBING RECORD

| Size | Setting depth | Packer set at | | | |
|-------|---------------|---------------|---|--|-----------|
| 2 7/8 | 3832 | | 4 | | 3501-3505 |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| 1250 gal 15% | 3501-3505 |
| | |
| | |

| | | |
|--|--|-----------------------|
| Date of first production 5-19-84 | Producing method (flowing, pumping, gas lift, etc.) Pumping | Gravity |
| Estimated Production-I.P. 100 bbls. | Gas | Water 40% MCF |
| Disposition of gas (vented, used on lease or sold) Vented | | Gas-oil ratio CFPS |
| | | Perforations |

ACO-1 WELL HISTORY

PAGE 2 (Side One)

OPERATOR Ron's Oil Oper Inc LEASE NAME Nichol
WELL NO. 5

SEC 15 TWP 7 RGE 22 (E)
(W)

FILL IN WELL INFORMATION AS REQUIRED.
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing & Shut-in pressures, and recoveries.

Show Geological markers, logs run, or Other Descriptive information.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|--|-----|--------|------|-------|
| Dst # 1 3468-3515. 30-45-60-60-: ISIP 155, FSIP 265: Rec 180' gas. 80' OCM, 240' heavy oil cut mud, 60' water. | | | | |
| Dst 2: 3575-3602 30-51-60-66: ISIP 818, FSIP 813, Rec 500' muddy water. | | | | |
| Dst #3 3669-3708, 30-45-60-60. ISIP 1164 FSIP 1142: Rec 320' muddy water. | | | | |

RECEIVED
STATE CORPORATION COMMISSIO
AUG 22 1984
CONSERVATION DIVISION
Wichita, Kansas