

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- 065-22,580 -00-00

County Graham

SW - NW - NW - Sec. 9 Twp. 7S Rge. 22 ^E

990' Feet from S (circle one) Line of Section

330' Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, or SW (circle one)

Lease Name Otoe Bank Well # 1

Field Name Wildcat

Producing Formation _____

Elevation: Ground 2297 KB 2302

Total Depth 3849 PBTB _____

Amount of Surface Pipe Set and Cemented at 299 Feet

Multiple Stage Cementing Collar Used? _____ Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan _____
(Data must be collected from the Reserve Pit) *AIT II DVA*

Chloride content _____ ppm Fluid volume _____ bbls

Watering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 9354

Name: Central Energy Corp

Address P.O. Box 47590

City/State/Zip Wichita, Ks 67201

Purchaser: _____

Operator Contact Person: Gary Poltera

Phone (316) 267-0707

Contractor: Name: White & Ellis Drilling, Inc.

License: 5420

Wellsite Geologist: Jon T. Williams

Designate Type of Completion

New Well _____ Re-Entry _____ Workover _____

Oil _____ SWD _____ SIOW _____ Temp. Abd. _____

Gas _____ ENHR _____ SIGW _____

Dry _____ Other (Core, WSW, Expl. Cathodic, etc) _____

If Workover/Re-Entry: old well info as follows _____

Operator: 1-9-92

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening _____ Re-perf. _____ Conv. _____ Inj/SWD _____

Plug Back _____ PBTB _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Inj?) _____ Docket No. _____

6-22-90 6-27-90 6-28-90
Spud Date Date Reached TD Completion Date

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WICHITA, KANSAS

RECEIVED
JAN 9 1992

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Production Supervisor Date 8Jan92

Subscribed and sworn to before me this 8th day of January, 1992.

Notary Public [Signature]

Date Commission Expires _____

RHONDA J. NEAL
Notary Public - State of Kansas
My Appt. Expires 2/10/92

K.C.C. OFFICE USE ONLY		
F	Letter of Confidentiality Attached	
C	<input checked="" type="checkbox"/> Wireline Log Received	
C	<input checked="" type="checkbox"/> Geologist Report Received	
Distribution		
<input checked="" type="checkbox"/> KCC	_____ SWD/Rep	_____ NGPA
_____ KGS	_____ Plug	_____ Other (Specify)

Operator Name Central Energy Corp Lease Name Otoe Bank Well # 1
 Sec. 9 Twp. 7S Rge. 22 East County Graham
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Heebner 3507 -1205
 Lansing 3550 -1248
 Base KC 3739 -1437

List All E.Logs Run:
 R.A. Guard

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	28#	299	60/40 pos	180	2% gel 3%cc

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used) Depth	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

15-005-22580-00-00

ORIGINAL

3500

HEERMAN

-1200

SH BLK CARB pyrite

LS GRAY DN XLN & DN N.S.

SH GRAY w/LS TAN MED XLN DN N.S.

TORONTO

-1224

LS wh V. FN XLN SI CHALKY w/BLK PYRITE INCL. No VIS & N.S. w/SARSA CHERTS

CFs

LANSING

-1240

LS TAN-GRY ool w/od intercalated w/SH TAN & BLK OOL. SALT PLAC. FROM DR. DARK. No. SAT STAIN

CFs

SH GRAY - 30% PYRITE

LS BUFF V DN XLN, BLOCKY - SOME FRAC & N.S.

SH RED - MED GRAY

LS WH-TAN FN XLN CHALKY DN w/PP SCATT & VAGU 9 No. SH. DR. No TRACAL. No ool. No FLAC. CHERT SAME SH, SCATT. AV. STAIN

CFs

SH GRAY w/CHERT TRANSLOC SH AP

3600

LS TAN-CAM MED-19 XLN ool - FINE WALL COMENT SOME IN GRAY XLN N.S.

CFs

LS CAM-BUFF FINE GRAY P. SALT. GRAY XLN SI CHALKY N.S.

CFs

LS wh FN XLN DN SI CHALKY No VIS & N.S.

LS LT GRAY V DN XLN No VIS & N.S.

50

LS WH-VAT GRAY FN XLN DN PLAC. SI CHALKY N.S.

SH GRAY - GRAY SI SLY

LS GRAY MEDLY - TAN SI XLN DN. No VIS & N.S.

SH GRAY-TAN V DN w/SCAT VAGU & SH HV. ool, No ool. V TAN FINE SCAT HV. DN STAIN IN VAGU

CFs

SH GRAY - BLK

SH GRN

LS WH-CAM FN XLN TAN & SI CHALKY N.S.

SH GRAY pyrite

3700

LS WH MED-19 XLN - HIGH FINE w/TAN INTER LOS 30 SH CARB. ool, ool, KETON.

CFs

SH GRAY BLK MIC. pyrite w/SH GRAY, GRAY, RED.

LS BUFF FN XLN DN HV. Edge STAIN. No VIS & ool. No FINE

LS BUFF XLN No VIS & -KETE STAIN, RAPH DRY SCAT STAIN

BASE HANSA CITY

-1234

Vis 43 wt 9.2 wd 8.0

DST #1 3534-3550
1st WORK to OBB 17 MIN
2nd WORK to OBB 20 MIN
REC. 217 FT SALT WTR - SOLID OIL
372 FT SALT WTR
1026-972 BHP
77-132-154-317 FP
114°
Times (30-60-60-90)

Vis 44 wt 9.2 wd 9.4

Vis 45 wt 9.5 wd 12.0

Vis 43 wt 9.3

DST #2 3681-3707
1st WORK - DMD 8 MIN.
2nd No. Blow
REC. 1 FT FREE OIL
14 FT OCM
(10% oil, 90% mud)
755-658 BHP
83-33-83-33 FP
112°
Times (30-30-30-30)

Vis. 41 wt 9.3 wd 9.0



15-065-22580-00-00 ORIGINAL

ORIGINAL

INVOICE DATE
06/22/90

DIRECT BILLING INQUIRIES TO: 713-895-5821	TERMS NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	REMIT TO: B.J. SERVICES P.O. BOX 100806 HOUSTON, TX 77212
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PAGE	INVOICE NO.
1	T3027

AUTHORIZED BY
527447

PURCH. ORDER REF. NO.

CENTRAL ENERGY CORPORATION
BOX 47593
WICHITA

KS 67201

WELL NUMBER : 1

CUSTOMER NUMBER : 07462000

LEASE NAME AND NUMBER OTPE BANKS	STATE 14	COUNTY/PARISH	CITY	DISTRICT NAME HAYES	DISTR. NO. 3370
JOB LOCATION/FIELD		MTA DISTRICT	DATE OF JOB 06/22/90	TYPE OF SERVICE LAND-CONDUCTOR/SURFACE	

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10100303	1.00	CEMENTING CASING 0 TO 300 FT.	395.00		395.00
10109605	96.00	MILEAGE CHRG, FROM NEAREST BASE OF	1.10		105.60
10410504	106.00	CLASS "A" CEMENT	5.45	CF	588.60
10415013	72.00	FLY ASH	2.61	CF	187.92
10415043	400.00	A-7-2 CALCIUM CHLORIDE PELLETS	0.32	LB	128.00
10420145	300.00	BJ-TITAN GEL, BANTONITE, BULK SALE	0.13	LB	39.00
10430534	1.00	8 5/8" TDP HOLE (SURFACE) PLUG	17.00	EA	17.00
10880001	130.00	MIXING SERVICE CHRG DRY MATERIALS, P	0.95		123.50
10940101	334.00	DRAYAGE, PER TON MILE	0.70		233.80
SUBTOTAL					1,925.52
DISCOUNT					289.98

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 9 1992
CONSERVATION DIVISION
WICHITA, KS

ACCOUNT	4.25000% STATE TAX	833.20	35.62
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TAX EXEMPTION STATUS: PAY THIS AMOUNT 1,673.10

TELEPHONE:
AREA CODE 913 483-2627

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31
RUSSELL, KANSAS 67665

TO: Central Energy Corporation
729 E. Central
Wichita, Kansas 67202

INVOICE NO. 56833

PURCHASE ORDER NO. _____

LEASE NAME Otoe Bank #1

DATE June 28, 1990

SERVICE AND MATERIALS AS FOLLOWS:

Common 114 sks @\$5.00	\$ 570.00
Pozmix 76 sks @\$2.25	171.00
Gel 7 sks. @\$6.75	47.25
Floseasl 50#@\$.60	<u>30.00</u>
Hadnling 190 sks @\$0.90	171.00
Mileage (48) @\$0.03¢ per sk per mi	273.60
Plugging	360.00
Mi @\$1.00 pmp. trk.	48.00
1 plug	<u>20.00</u>

Total

\$ 818.25
872.60
\$ 1,690.85

25 sks. @1925'
100sks. @1150'
40 sks. @ 345'
10 sks. @ 40'
15 sks. in R. H.

If account CURRENT 20% discount will
be allowed ONLY if paid within 30 days
from date of invoice.

THANK YOU

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

15-065-22 580-00-00 ORIGINAL

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JAN 9 1992

CONSERVATION DIVISION
WICHITA, KS