

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

Operator: License # 4197

Name: Dunne Oil Co.

Address 100 S. Main, Ste. 410

City/State/Zip Wichita, KS 67202

Purchaser: _____

Operator Contact Person: Stephen W. Dunne

Phone (316) 267-3448

Contractor: Name: Murfin Drilling Company, Inc.

License: 30606

Wellsite Geologist: _____

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD S10W Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

04/30/92 05/04/92 05/05/92
Spud Date Date Reached TD Completion Date

API NO. 15- 065-22673-00-00

County Graham

130' E. S/2-SE - SW Sec. 30 Twp. 7S Rge. 24 E W

330 Feet from S/N (circle one) Line of Section

2110 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Goddard Well # 1-30

Field Name Dripping Springs NE

Producing Formation _____

Elevation: Ground 2407' KB 2412'

Total Depth 3950' PBTB 4000'

Amount of Surface Pipe Set and Cemented at 231 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AITD DTD
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

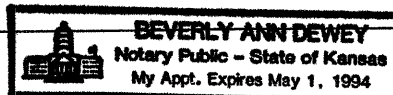
Signature _____

Title President Date 05/17/92

Subscribed and sworn to before me this 18th day of May 1992

Notary Public Beverly Ann Dewey

Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution: KCC STA SWD/Rep NGPA
 KGS Plug Other (Specify) _____
MAY 19 1992
Form ACO-1 (7-91) OIL & GAS CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ORIGINAL

Operator Name Dunne Oil Company Lease Name Goddard Well # 1-30

Sec. 30 Twp. 7S Rge. 24 East West
 County Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	2130	+282
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	B/Anhydrite	2160	+252
List All E.Logs Run:	Radiation Guard	Heebner	3672	-1260
		Lansing	3712	-1300
		Muncie Creek	3817	-1405
		Stark Shale	3885	-1473
		BKC	3923	-1511

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8-5/8"		231'	60/40	140	2%gel 3%CC

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval _____

**ORIGINAL
DUNNE OIL CO.**

15-065-22673-00-00

100 S. Main, Suite 410
Wichita, KS 67202
(316) 267-3448

DRILLING REPORT

#1-30 GODDARD
436' FSL, 3276' FEL of Sec. 30-7S-24W
GRAHAM COUNTY, KS

KB: 2412
GL: 2407

OPERATOR: DUNNE OIL CO.
CONTRACTOR: MURFIN DRILLING CO.
WELLSITE GEOLOGIST: RAUL BRITO

API#: 15-065-22,673

- 04/30/92** Move In Rotary Tools. Set 225' of 28# 8-5/8ths @ 231' w/140 sx 60/40, 2% gel, 3% c.c. Plug Down @ 7:45 P.M. C.D.C. by B.J.
- 05/01/92** Drilling @ 635
- 05/02/92** Drilling @ 2410
- 05/03/92** Drilling @ 3400
- 05/04/92** **DST #1: 3844-3877; "J" Zone, 30-30-30-30**
Recovered: 1' Mud w/Oil spots
IFP 70-70, ISIP 70, FFP 70-70, FSIP 70, BHT 118
- 05/05/92** RTD 3950, Ran Great Guns Radiation Guard Log w/SP.
PLUGGED & ABANDONED

SAMPLE TOPS

<u>FORMATION</u>	<u>DEPTH</u>	<u>DATUM</u>	<u>#1-31 CUMMINGS NE NW 31-7S-24W</u>
ANHYDRITE	2130	+282	-16
B/ANHYDRITE	2160	+252	-14
HEEBNER	3673	-1261	-10
LANSING	3712	-1300	-8
MUNCIE CREEK	3814	-1402	-5
STARK SHALE	3878	-1466	-4
BKC	3922	-1510	-8
RTD	3950		

LOG TOPS

<u>FORMATION</u>	<u>DEPTH</u>	<u>DATUM</u>	<u>#1-31 CUMMINGS NE NW 31-7S-24W</u>
ANHYDRITE	2130	+282	-16
B/ANHYDRITE	2160	+252	-14
HEEBNER	3672	-1260	-9
LANSING	3712	-1300	-8
MUNCIE CREEK	3817	-1405	-8
STARK SHALE	3885	-1473	-11
BKC	3923	-1511	-9
LTD	3950		

*Received
May 19, 1992*

Russell, Kansas
 5861, Great Bend, Kansas

ORIGINAL

15-065-22673-00-00

Phone Plainville 913-434-2812

New

Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

2038

Home Office P. O. Box 31

Russell, Kansas 67665

Date	5-5-92	Sec.	30	Twp.	7S	Range	24W	Called Out	6:00 A.M.	On Location	8:45 A.M.	Job Start	10:15 A.M.	Finish	12:15 P.M.
Lease	Goddard	Well No.	1-30	Location	Merland 3N1/4E	County	Graham	State	Ks.						
Contractor	Murkin Drilling Co.	Rig #	8	Owner	Same										
Type Job	Plug	To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.													
Hole Size	7 7/8"	T.D.	3950'	Charge To	Dunne Oil Company										
Csg.	8 7/8"	Depth	231'	Street	100 S. Main	Suite 410									
Tbg. Size		Depth		City	Wichita	State	Ks.	67202							
Drill Pipe		Depth		The above was done to satisfaction and supervision of owner agent or contractor.											
Tool		Depth		Purchase Order No.											
Cement Left in Csg.		Shoe Joint		X	<i>[Signature]</i>										
Press Max.		Minimum		CEMENT											
Meas Line		Displace		Amount Ordered	190 sks 60/40 poz 620 gal										
Perf.				Consisting of											

EQUIPMENT

Pumptrk	No.	Cementer	Gony H.
	191	Helper	Wayne Mc.
Pumptrk	No.	Cementer	
		Helper	
		Driver	Joe S.
Bulktrk	#212	Driver	

DEPTH of Job

Reference:	#8 Pumptruck-plug	\$380.00
	#13 mileage @ 2.00/mi.	106.00
	1-8 7/8" dry hole plug	21.00
	Sub Total	\$507.00
	Tax	
	Total	

Remarks:
 1st plug @ 2145' w/25 sks.
 2nd plug @ 1255' w/100 sks.
 3rd plug @ 280' w/40 sks.
 8 7/8" plug @ 40' w/10 sks to surface.
 Plugged rat hole w/15 sks.

Amount Ordered	190 sks 60/40 poz 620 gal	
Consisting of	Common 114 sks @ 5.25/sk	\$598.50
	Poz. Mix 76 sks @ 2.25/sk	171.00
	Gel. 7 sks @ 6.75/sk (Used 10 sks)	47.25
	Chloride	
	Quickset	
	Sales Tax	
Handling	@ 1.00/sk (190 sks)	190.00
Mileage	@ 204¢/sk./mi. (53 mi.)	402.80
	Sub Total	\$1409.55
	Total	

Floating Equipment *Thanks*

RECEIVED
 STATE CORPORATION COMMISSION
 MAY 19 1992
 MAY 19 1992
 CONSERVATION DIVISION
 Kansas