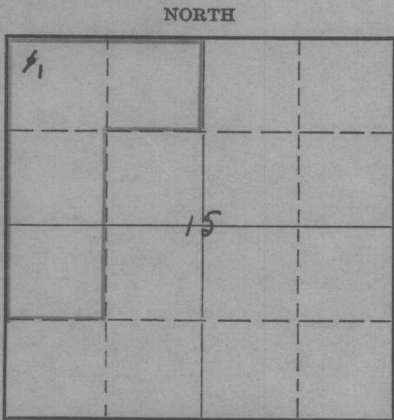


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

15-065-00051-00-0001

WELL PLUGGING RECORD



Locate well correctly on above Section Plat

Graham County. Sec. 15 Twp. 7S Rge. (E) 22 (W)
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines NW/4 NW/4 NW/4
Lease Owner Skelly Oil Company
Lease Name Albert Davis Well No. 1
Office Address Box 1650, Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed October 31, 19 44
Application for plugging filed October 23, 19 50
Application for plugging approved October 24, 19 50
Plugging commenced October 20, 19 50
Plugging completed October 28, 19 50
Reason for abandonment of well or producing formation Depleted Oil Well

If a producing well is abandoned, date of last production September 25, 1950
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes (verbally)

Name of Conservation Agent who supervised plugging of this well Mr. Eldon Petty
Producing formation Lansing Lime Depth to top 3518' Bottom 3524' Total Depth of Well 3854' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	OD Size	Put In	Pulled Out
Lansing Lime	Oil	3518'	3524'	8-5/8"	445'1"	None
				5-1/2"	3857'4"	989'0"

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

373 sacks cement 3854'-3521'
Crushed rock 3521' to 3510'
5 sacks of cement 3510' to 3477'
Mud laden fluid 3477' to 1400'
Bridging plug 1400'
Mud laden fluid 1400' to 250'
Rock 250' to 240'
15 sacks of cement 240' to 195'
Mud laden fluid 195' to 35'
Rock 35' to 30'
10 sacks of cement 30' to 6'
Surface soil 6' to 0'

RECORDED
STATE CORPORATION COMMISSION
NOV 29 1950
11/29/50
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Correspondence regarding this well should be addressed to Skelly Oil Company
Address Box 391 Hutchinson, Kansas

STATE OF Kansas, COUNTY OF Reno, ss.
H. E. Wamsley (employee of owner) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]
Box 391, Hutchinson, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 27th day of November, 19 50

My commission expires April 7, 1951 [Signature] Notary Public.

PLUGGING
FILE SEC 15 T 7 R
BOOK PAGE 37 LINE 35

15-065-00051-00-~~280~~1

SKELLY OIL COMPANY

REPORT OF CHANGE IN WELL RECORD

Give complete description of all cleaning out, deepening, plugging back and fishing jobs, changes in casing, material lost in hole, etc., not recorded in original well record.

LEASE NAME Albert Davis WELL NO. 1

CLEANING OUT RECORD				PLUGGING BACK OR DEEPENING RECORD			
Date commenced.....	19			Date commenced.....	19	50	May 17,
Date completed.....	19			Date completed.....	19	50	June 21,
Cleaned out from.....	to.....	T. D.....		Plugged back at.....	to.....	T. D.....	
Prod. before.....	oil.....	bbls. water.....	cu. ft. gas	Prod. before.....	oil.....	bbls. water.....	cu. ft. gas
Prod. after.....	oil.....	bbls. water.....	cu. ft. gas	Prod. after.....	oil.....	bbls. water.....	cu. ft. gas
Kind of tools used:.....				Kind of tools used:.....	Cable		
Tools owned by:.....				Tools owned by:.....	Copeland Drilling Co.		

ACID SHOT RECORD			
Date	6/1/50	6/7/50	
Size shot	750 gals.	500 gals.	Qts. Qts.
Shot between	3496 Ft. and 3503 Ft.	3517 Ft. and 3520 Ft.	Ft. and Ft. Ft. and Ft.
Size of shell			
Put in by (Co.)	Halliburton	Halliburton	
Length anchor			
Distance below casing			
Damage to casing or casing shoulder			

CHANGES IN CASING RECORD

SIZE	Wt.	Thds.	Where Set	PULLED OUT			LEFT IN			KIND	Cond'n	CEMENTING	
				Jts.	Feet	In.	Jts.	Feet	In.			Sacks Used	Method Employed
(Cemented off perforations in 5 1/2" casing from 3518'-24', 3550'-54', and from 3590'-98' - Perforated 5 1/2" casing from 3517'-20' with 27 holes)													

Liner set at..... Length..... Perforated at.....

Packer set at..... Size and kind.....

REMARKS (Give review of work accomplished and any other comment of interest)

(Use reverse side for continuation of remarks and for formation record).

Superintendent.

REMARKS (Continued)

15-005-0000-XXX
SKRELLY OIL COMPANY

REPORT OF CHANGE IN WELL RECORD

RECORD OF FORMATIONS

FORMATION	TOP	BOTTOM	REMARKS Indicate Casing Points, Describe Shows of Oil, Gas and Water, etc.
-----------	-----	--------	---

CHANGES IN CASING RECORD

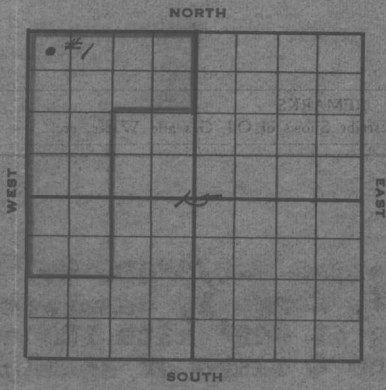
FORMATION	TOP	BOTTOM	REMARKS
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REMARKS: (This space is for additional remarks and should be completed if needed)

15-065-00051-00-2801

SKELLY OIL COMPANY

Well Record



Lease Name and No. Albert Davis Well No. 1 Elev. 2200
 Lease Description 3/2 3/4 and 3/4 3/4 and 3/4 3/4 of
Section 15, Twp. 7 South, Range 22 W, Graham Co., K
 Location made September 2 1944 by Graham County Engineer
330 feet from North line _____ feet from East line 33/4
 _____ feet from South line 520 feet from West line of Sec. 15

Work com'd Sept. 5 1944 Rig com'd Sept. 7 1944 Drlg. com'd Sept. 10 1944 Drlg. comp'd Sept. 22
 Rig Contractor Bodine Drilling Company
 Drilling Contractor Bodine Drilling Company, Great Bend, Kansas
 Rotary Drilling from Top to 3554' RL Cable Tool Drilling from _____ to _____

Commenced Producing October 31 1944 { Initial Prod. before shot or acid 600' OIL in 6 hrs.
 Initial Prod. after shot or acid FOR 9 hrs. 172.5 bbls of
oil water, to 24 hr. S.G.C. potential
of 518 barrels

Dry Gas Well Press _____ Volume _____
 Casing Head Gas Pressure _____ Volume _____
 Braden Head (5/8" 100) Gas Pressure _____ Volume _____
 Braden Head (_____) Gas Pressure _____ Volume _____

PRODUCING FORMATION Lansing Line (Name) Top 3518' Bottom 3524' TOTAL DEPTH 3524'

CASING RECORD

Size	Wt.	Thds.	Where Set	PULLED OUT			LEFT IN			KIND	Cond'n	CEMENTING	
				Jts.	Feet	In.	Jts.	Feet	In.			Sacks Used	Method Employed
8-5/8" 100	44	1					21	445	1	Seamless A	100	Halliburton	
8-5/8" Casing: Grade 1, Range 1 - Set 6' in collar													
5-1/2" 100	38	1					127	307	4	H.S.S. A	200	Halliburton	
5-1/2" Casing: Grade 2-40, Range 2 - Cased to derrick floor													
5-1/2" Casing: Perforated 26 holes between 350-38' (plugged off)													
Perforated 12 holes between 350-54' (plugged off)													
Perforated 41 holes between 3518-24', all by Long-Wells													
(Used 1 - 5/8" Laska Completion Guide and float shoe)													

Liner Set at _____ Length _____ Perforated at _____
 Liner Set at _____ Length _____ Perforated at _____

Packer Set at _____ Size and Kind _____
 Packer Set at _____ Size and Kind _____

SHOT OR ACID TREATMENT RECORD

	FIRST	SECOND	THIRD	FOURTH
Date	<u>October 16, 1944</u>	<u>October 16, 1944</u>	<u>October 27, 1944</u>	
Acid Used				
Size Shot	<u>1000</u>	<u>1000</u>	<u>1000</u>	
Shot Between	<u>3540</u> Ft. and <u>3554</u> Ft.	<u>3540</u> Ft. and <u>3554</u> Ft.	<u>3518</u> Ft. and <u>3524</u> Ft.	
Size of Shell				
Put in by (Co.)	<u>Dowell, Inc.</u>	<u>Dowell, Inc.</u>		
Length anchor	<u>1500 gal. Butane</u>			
Distance below Cas'g	<u>500' (3518)</u>			
Damage to Casing or Casing Shoulder	<u>None</u>	<u>None</u>		

RECEIVED
 STATE CORPORATE COMMISSION
 NOV 29 1950

SIGNIFICANT GEOLOGICAL FORMATIONS

NAME	Top	Bottom	GAS		OIL		REMARKS
			From	To	From	To	
<u>Lansing Line</u>	<u>3522</u>				<u>3522</u>	<u>3525</u>	<u>Por. calcite line, sat.</u>
<u>Chart Conglomerate</u>	<u>3529' RL</u>						
<u>Arbuckle Line</u>	<u>3539' RL</u>				<u>3539</u>	<u>3540</u>	<u>Oil, oil sat.</u>

CLEANING OUT RECORDS

	DATE COMMENCED	DATE COMPLETED	PROD. BEFORE	PROD. AFTER	REMARKS
1st					See Reverse for other det
2nd					" " " "
3rd					" " " "
4th					" " " "

PLUGGING BACK AND DEEPENING RECORDS

	Date Commenced	Date Completed	No. Feet Plugged Back or Deepened	Prod. Before	Prod. After	REMARKS
1st						See Reverse for other det
2nd						" " " "
3rd						" " " "
4th						" " " "

(See Reverse for Record of Formation)

12-02-0001 REC. 01

RECORD OF FORMATIONS

FORMATION	TOP	BOTTOM	REMARKS
	Well Record		Indicate Casing Points, Describe Shows of Oil, Gas and Water, etc.
	0	7	
	7	101	
	101	444	
	444	888	
	888	1332	
	1332	1776	
	1776	2220	
	2220	2664	
	2664	3108	
	3108	3552	
	3552	4096	
	4096	4540	
	4540	5084	
	5084	5628	
	5628	6172	
	6172	6716	
	6716	7260	
	7260	7804	
	7804	8348	
	8348	8892	
	8892	9436	
	9436	9980	
	9980	10524	
	10524	11068	
	11068	11612	
	11612	12156	
	12156	12700	

PRODUCING FORMATION

WORKING POINT

DEPTH

STARTING POINT

STOPPING POINT

INITIAL TEST

REMARKS: This well was drilled to a depth of 12,700 feet. It was completed with a 2 1/2 inch casing. The well was tested and found to be producing oil at a rate of 100 barrels per day at a pressure of 100 psi. The well was then plugged at 12,700 feet.

FORMATION	TOP	BOTTOM	REMARKS
	0	7	
	7	101	
	101	444	
	444	888	
	888	1332	
	1332	1776	
	1776	2220	
	2220	2664	
	2664	3108	
	3108	3552	
	3552	4096	
	4096	4540	
	4540	5084	
	5084	5628	
	5628	6172	
	6172	6716	
	6716	7260	
	7260	7804	
	7804	8348	
	8348	8892	
	8892	9436	
	9436	9980	
	9980	10524	
	10524	11068	
	11068	11612	
	11612	12156	
	12156	12700	

PLUGGING

STATE CORPORATE COMMISSION

FILE SEC. 7-17-74

BOOK PAGE 37 LINE 35

CLEANING OUT RECORDS

Plugging back and cleaning records. The well was plugged at 12,700 feet. The well was then cleaned out with 1000 gallons of water. The well was then tested and found to be producing oil at a rate of 100 barrels per day at a pressure of 100 psi. The well was then plugged again at 12,700 feet.

After acid treatment ran rods and POB 13 hours, 109.88 barrels fluid, last 5 hours pumped 6 barrels fluid per hour showing 80% water.

On October 18th POB 24 hours, 19 barrels 17 gravity oil and 173 barrels of water. On October 20th pulled rods and plugged back to 3601' with 75 sacks of cement.

On October 23rd bailed hole dry and found top of cement plug at 3601'. Drilled cement plug from 3601' to 3609', then perforated 5 1/2" casing by Lane-Wells with 24 holes from 3600' to 3608'. Tested 13 hours, 7 barrels of fluid per hour, 88% water. On October 24th set Lane-Wells bridging plug at 3609', bailed the hole dry and perforated 5 1/2" casing by Lane-Wells with 12 holes from 3550-54'. Bailed and tested 6 hours, estimated 15 barrels fluid per hour showing 2 1/2% oil, unable to bail hole dry. Set Lane-Wells bridging plug at 3538', bailed hole dry and on October 26th perforated 5 1/2" casing by Lane-Wells with 41 holes from 3518-54', 600' OIH in 6 hours while bailing to clean up hole, showing a trace of water. Ran tubing and rods and POB 8 hours, 40 barrels oil showing 2% water, last 4 hours pumped 2-1/2 barrels per hour.

On October 26th POB 24 hours, 84 barrels oil and no water. On October 27th pulled rods and treated with 1000 gallons of Dowell acid as follows:

ACID TREATMENT NO. 3 - Between 3518' and 3524'

Treatment put in October 26, 1944, by Dowell Acid Co., using 1000 gallons acid and 67 1/2 barrels oil to fill hole and to flush:

TIME	GF	WF	REMARKS
9:59 AM	100f	100f	Hole filled with 67 1/2 barrels oil and started acid
10:10 AM	300f	0f	600 gallons acid in hole
10:24 AM	650f	350f	950 gallons acid in hole
10:28 AM	650f	350f	1000 gallons acid in hole and started oil flush
10:41 AM	650f	350f	Hole flushed with 18 barrels oil and treatment complete

After acid treatment, ran rods and POB 9 hours, 177 barrels oil and no water, last 3 hours pumped 15 to 17 barrels per hour. On October 28th pulled rods and changed pumps, reran rods and shut down waiting on umpire to take potential test.

On October 31st POB 45 minutes, 8 1/2 barrels oil for protest, then POB 8 hours, 172.5 barrels oil and no water to establish 24 hour State Corporation Commission potential of 518 barrels. This potential allows 25 barrels per day.

TOTAL DEPTH 3639'

DEPTH	SLOPE TEST DATA		REMARKS	YIELD
	ANGLE OF REFLECTION	INDEX		
250'	0	Degrees		
300'	0	"		
750'	0	"		
1000'	0	"		
1250'	0	"		
1500'	0	"		
1750'	0	"		
2000'	0	"		
2250'	0	"		
2500'	0	"		
2750'	0	"		
3000'	0	"		
3250'	1/2	"	2.2	
3500'	1/2	"	2.2	
3750'	1	"	4.4	.1
			8.8	.1

WATER ANALYSIS - Sample taken at 3254'

	Grains per Gallon	Parts per Million	Percent by Weight
Chlorides expressed as NaCl.....	3800	66048	6.6048
Chlorides expressed as Cl.....	2308	39458	3.9458
Total Solids.....	4810	77226	7.7226
Sulphates expressed as CaSO4....	140	2395	0.2395
Sulphates expressed as SO4.....	99	1690	0.1690

Sample taken from 3500-54'

	Grains per Gallon	Parts per Million	Percent by Weight
Chlorides expressed as NaCl.....	6330	106186	10.6186
Chlorides expressed as Cl.....	3834	65634	6.5634
Sulphates expressed as CaSO4....	53.03	907.82	0.090782
Sulphates expressed as SO4.....	37.42	640.55	0.064055

Sample taken from 3550-54'

	Grains per Gallon	Parts per Million	Percent by Weight
Chlorides expressed as NaCl.....	5400	92437	9.2437
Chlorides expressed as Cl.....	3276	56071	5.6071
Sulphates expressed as CaSO4....	53.34	911.32	0.091132
Sulphates expressed as SO4.....	37.55	643.02	0.064302

Moved in and rigged up cable tools of Copeland Drilling Company on May 17, 1950. Drilled out Lane-Wells bridging plugs at 3539' and 3550' and drove plugs to 3609'. On May 20, ran 2" tubing and set Baker cement retainer at 3294'. Tested above retainer to 500' and found no leaks. Tested input below retainer and well took 3 barrels of fluid per minute at 700' TP. Cemented off perforations from 3518' to 3524', 3550' to 3554', and from 3590' to 3598' with 200 sacks of cement at 500'. Reversed out 25 sacks of cement, pulled tubing and shut down for cement to set.

On May 23, swabbed and bailed the hole dry to top of cement plug at 3494', and 5 1/2" casing tested OK. Drilled cement plug to 3560', then tested 3 barrels of water per hour at 3560', 300' of water in hole in 6 hours. Ran 2" tubing and set Baker cement retainer at 3527' and re-cemented perforations in 5 1/2" casing from 3550' to 3554' and from 3590' to 3598' with 63 sacks of cement at 2000' TP. Reversed out 35 sacks of cement and pulled 2" tubing.

Swabbed and bailed the hole dry on May 28, to top of cement plug at 3527' and hole tested dry. Drilled cement plug to 3656' and hole dry. On May 30, perforated 5 1/2" casing from 3642' to 3650' with 72 holes by Lane-Wells, slight show of water, no oil. Dumped 110 gallons of acid on bottom and washed formation with tools. Bailed and tested 6 hours, 1 1/2 barrels of water per hour, no oil.

Set Lane-Wells bridging plug at 3534', then perforated 5 1/2" casing from 3496' to 3503' with 62 holes by Lane-Wells, slight show of oily mud. Ran Halliburton blanket from 3534' to 3509', then treated through 5 1/2" casing with 750 gallons of Halliburton acid as follows:

ACID TREATMENT NO. 4 - Between 3496' and 3503'

Treatment put in 6/1/50 by Halliburton, using 750 gallons of acid and 105 barrels of water to fill hole and flush.

TIME	CP	TP	REMARKS
3:40 pm			Start acid
3:45 pm			750 gallons acid in hole
3:45 pm			Start water to spot acid
4:05 pm			Acid on formation, start flush
5:00 pm	200'		1/2 barrel water in hole to flush
7:00 pm	800'		1 barrel water in hole to flush
7:10 pm	600'		2 barrels water in hole to flush
7:25 pm	600'		8 barrels water in hole to flush
7:32 pm	600'		Flushed hole with 19 barrels of water and treatment completed

Swabbed out wtr. used in treating, then swabbed three hours, 1 barrel of oil and 18 barrels of water. On June 2, swabbed through 5 1/2" casing 6 hours, 1/4 barrel of oil and 50 barrels of water. Ran 2" tubing and set Halliburton cement retainer at 3470' and cemented off perforation from 3496' to 3503' with 100 sacks of cement at 1500' TP. Reversed out 5 sacks of cement and pulled tubing.

On June 5, bailed hole dry to top of cement plug at 3470' and 5 1/2" casing tested dry. Drilled cement plug to 3521', then perforated 5 1/2" casing from 3517' to 3520' with 27 holes by Lane-Wells. Bailed and tested 6 hours, 2 gallons of oil and 22 gallons of water, then tested 1 hour, 2 gallons of oil and 2 gallons of water. On June 7, treated through 5 1/2" casing with 500 gallons of Halliburton acid as follows:

ACID TREATMENT NO. 5 - Between 3517' and 3520'

Treatment put in 6/7/50 by Halliburton, using 500 gallons of Halliburton acid and 99 barrels of water to fill hole and flush.

TIME	MCP	TP	REMARKS
1:20 pm			500 gallons of acid in hole
1:21 pm			Start flush to spot acid
1:55 pm			310 gallons of acid on formation, start flush
2:30 pm	200'		1 barrels water in hole to flush
2:45 pm	500'		2 barrels of water in hole to flush
3:10 pm			Start pump
3:20 pm			7 barrels of water in hole to flush
3:27 pm	500'		Flushed hole with 13 barrels of water and treatment completed

Swabbed out wtr. used in treating, then swabbed through casing 10 hours, 6 barrels of oil and 59 barrels of water. On June 8, swabbed through 5 1/2" casing 24 hours, 16 barrels of oil and 188 barrels of water.

On June 9, ran tubing and rods and POB 7 hours, 2 1/2 barrels of oil and 32 barrels of water. Moved out cable tools and set in pumping equipment. On June 16, POB 16 hours, 2.4 barrels of oil and 120 barrels of water. On June 17, POB 24 hours, 2 barrels of oil and 152 barrels of water. On June 18, POB 24 hours, 2 barrels of oil and 150 barrels of water. On June 19, POB 24 hours, 2 barrels of oil and 155 barrels of water. On June 20, POB 24 hours, 2 barrels of oil and 160 barrels of water. On June 21, POB 24 hours, 2 barrels of oil and 163 barrels of water.