

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-199-00014-00-01
Spot: NWNESW Sec/Twnshp/Rge: 19-13S-42W
2310 feet from S Section Line, 1650 feet from W Section Line
Lease Name: SEXSON Well #: 1-19
County: WALLACE Total Vertical Depth: 5060 feet

Operator License No.: 5144
Op Name: MULL DRILLING COMPANY, INC.
Address: PO BOX 2758 221 N MAIN STE 300
WICHITA, KS 67201

COND Size: 13.38 feet: 436 400 SX CMT
PROD Size: 5.5 feet: 5188 200 SX CMT
SURF Size: 8.625 feet: 2926 400 SX CMT

\$164⁴⁵

Well Type: GAS UIC Docket No: _____ Date/Time to Plug: 06/16/2005 10:30 AM
Plug Co. License No.: 31529 Plug Co. Name: MIKE'S TESTING & SALVAGE, INC.
Proposal Rcvd. from: BILL STUTZ Company: MULL DRILLING COMPANY, INC. Phone: (719) 767-8805

Proposed 06/16/2005 - Ordered 200 sxs 60/40 pozmix - 10% gel - 100# hulls - 40 sxs gel.
Plugging 06/17/2005 - Ordered 200 sxs 60/40 pozmix - 10% gel.
Method: Top down plug through 2 7/8" production string.

Plugging Proposal Received By: HERB DEINES WitnessType: NONE
Date/Time Plugging Completed: 06/17/2005 12:45 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

13 3/8" set to 436' w/400 sxs.
8 5/8" intermediate casing set to 2926' w/400 sxs.
5 1/2" production casing set to 5062' w/200 sxs.
Well was plugged previously with recovery of 3431' of 5 1/2" casing and 198' of 8 5/8" casing.
Upon re-entry 2 7/8" tubing was set to 5062' w/250 sxs.
2 7/8" squeeze from 2959' - 3055' w/300 sxs.
Casing problems developed below 3100'.
06/16/2005 - Decision to P&A.
Perf 2 7/8" & 8 5/8" at 2100' - mixed and pumped 40 sxs gel followed with 50 sxs cement and displaced with water.
Perf 2 7/8" & 8 5/8" at 500' - pumped 150 sxs cement.
Had good returns but did not circulate.
06/17/2005 - TOC at 290'.
Perf 2 7/8" & 8 5/8" at 290' - pumped 110 sxs cement with cement to surface.
Shut in annulus and pressured to 200#.

Perfs:

| Top | Bot | Thru | Comments |
|------|------|------|----------|
| 5006 | 5014 | | |

Remarks: ALLIED CEMENTING COMPANY-TICKET #19637.

Plugged through: CSG

District: 04

ND

Signed

Darrel Dipman

KCC
JUN 27 2005
HAYS, KS
(TECHNICIAN)

RECEIVED

JUN 30 2005

KCC WICHITA

INVOICED

DATE

6-30-05

INV. NO.

2005061872

Form CP-2/3

JUN 22 2005

replacement card

MULL DRILLING CO
WICHITA KS 67201-2758

19-13S-42W
2310' FSL & 1650' FWL, SEC (IRREG)

#1-19 SEXSON OWWO

site 2-1/2 N & 3-1/2 W OF WESKAN KS
contr: MULL DRILLING

op: WALLACE
fld: SEXSON (REVIVAL)

API 15-199-00014

card: NONE
tr date 05/28/1998 upd date 06/08/1998 orig comp 06/11/1998 card issued 01/11/1999 last revised 09/18/2000

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|---------------------------|-------------|
| ELV: 3855 KB, 3846 GL LOG | |
| tops..... | depth/datum |
| ANH..... | 2905 +950 |
| *B/ANH..... | 2915 +940 |
| TOP..... | 3936 -81 |
| HEEB..... | 4159 -304 |
| TOR..... | 4185 -330 |
| LANS..... | 4215 -360 |
| BKC..... | 4553 -698 |
| MARM..... | 4592 -737 |
| CHER..... | 4731 -876 |
| MRW SH..... | 4995 -1140 |
| MRW SD..... | 5008 -1153 |
| PBTD..... | 5015 -1160 |
| *MRW LM..... | 5084 -1229 |

IP status
GAS, F 1,665 MCFGPD, NW, MRW 5006-5014, 08/12/1998

| | |
|----------------|------------|
| MISS LM..... | 5151 -1296 |
| SPERGEN..... | 5214 -1359 |
| *GIL CITY..... | 5460 -1605 |
| ARB LM..... | 5533 -1678 |
| LTD OLD..... | 5576 -1721 |
| RTD OLD..... | 5588 -1733 |

*SAMPLE TOP
INFO REL: 9/18/2000 - WAS GAS WELL - TIGHT HOLE
NOTE: CORR 5/28/1998 - CORR DSTS
OLD INFO: OPERATOR WAS SKELLY OIL CO, 1 SEXSON,
N. D., SPD 07/04/1956, 08/10/1956 13-1/4" COND AT 436 / 400
SX, 8-5/8" 2926 / 400 SX (ALT 1), 5-1/2" 5188 / 200 SX, GAS, F
1,665 MCFGPD, NW, MRW 5006-5014, 08/12/1998

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INDEPENDENT OIL & GAS SERVICE INC
(CARD ISSUED 08/31/1956)

CONTR: CHARLES S HULME DRLG
COMMENT: REDESCRIBED LOC IS ALSO 330' FNL & 990' FEL, SW/4; OPTIONAL LOG SAMPLE TOPS -
NEAR TOP 3950 (-95); RAN SCHLMBGR MICRO-LOG FROM 2905 TO 5576 (SH IN HOLE WOULD NOT
LET TOOL GO TO BTM); RAN SCHLMBGR ELEC SURVEY FROM 0' TO 290'; API WAS IOG-25616;
WELL RECOGNIZED AS SEXSON POOL OPENER
DRLR SD ZNS: 0-115 (W/SURF SOIL), 1885-2177 (SDY SH), 2915-2920, 5015-5040, 5040-5060 (W/SH)

NO CORES
DST (1) 3958-3980 (TOP), / 60-20, WB THRU-OUT, REC 450' DM & WTR, FP NA ISIP 1350#
DST (2) 3980-3996 (TOP), / 60-20, FB THRU-OUT, REC 600' SW, FP NA ISIP 950#
DST (3) 4104-4127 (TOP), / 60-20, WB FOR 60", REC 330' MW, FP NA ISIP 980#
DST (4) 4204-4227 (LANS), / 60-20, GB FOR 60", REC 615' SW, FP NA ISIP 1150#
DST (5) 4330-4343 (LKC), / 60-20, GB FOR 60", REC 1470' SW, FP NA ISIP 1180#
DST (6) 4254-4268 (LANS, W/STR PKR), / 60-20, GB FOR 60", REC 2610' WTR, FP NA ISIP 1180#
DST (7) 4994-5015 (MRW SD), / 60-20, GTS/3", GA 5210 MCFGPD, REC 5' DM, FP NA ISIP 1065#
DST (8) 4992-5040 (MRW SD), PKR FAILED, PULLED PKR & RECONDITIONED HOLE, REMARK: LOST
& REGAINED CIRC PRIOR TO RING TST

DST (9) 4992-5040 (MRW SD), / 90-20, GTSNT, GA 4935 MCFGPD INCR TO 5200 MCFGPD, REC 5' DM
ISP 1035# IFF 500# -540#
DST (10) 5154-5187 (MISS), / 60-20, LT BLO FOR 10", REC 2' DM ISIP 0# FSP 0# IFF 30#
DST (11) 5187-5230 (MISS), / 60-20, WB FOR 10", REC 5' DM ISIP 0# FSP 0# IFF 60#
DST (12) 5230-5280 (MISS), / 60-20, FB FOR 20", REC 600' SW ISIP 60# FSP 300# IFF 1035#
DST (13) 5533-5553 (ARB), / 60-20, GB THRU-OUT, REC 1440' SW ISIP 1240# IFF 60# -65#
MICT - CO TO 5030, FF (MRW SD) 36/5008-5014, GA 5030 MCFGPD/8 HRS, NAT, FRAC 6000 GAL VIS-O-
FRAC FL, GSG, SI, IFF 14,034 MCFGPD, 8/24/56
NEW INFO: FR 05/28/1998, RE-ENTERED 06/08/1998 WSH DWN TO 5060, DC 06/11/1998 CSG: FROD CSG
NA

COMMENT: KCC API 15-199-00014-0001; ELEV ON WO IS 3856 KB
TRGT ZN: MRW (GAS), PTD 5100 (MRW), MICT - CO, FB 5015, FF (MRW SD) 5006-5014, W / 4 SFF, SWB
DWN, GSG, NAT, SET 2-7/8" TBG AT 5062, NO PKR, SI, IFF 1665 MCFGPD, NW, NSO, DOFP 8/12/1998