

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-051-04757-00-01

Spot: NENESE

Sec/Twnshp/Rge: 21-11S-18W

2363 feet from S Section Line, 30 feet from E Section Line

Lease Name: WASINGER Unit: 6-2325 Well #: 18

County: ELLIS

Total Vertical Depth: 3450 feet

Operator License No.: 3553

PROD Size: 5.5 feet: 3450 500 SX CMT

Op Name: CITATION OIL & GAS CORP.

SURF Size: 8.625 feet: 186 175 SX CMT

Address: 8223 WILLOW PLACE SOUTH
HOUSTON, TX 77070

#112¹³

Well Type: EOR

UIC Docket No: E10120.2

Date/Time to Plug: 06/09/2005 11:30 AM

Plug Co. License No.: 31529

Plug Co. Name: MIKE'S TESTING & SALVAGE, INC.

Proposal Revd. from: MIKE KELSO

Company: MIKE'S TESTING & SALVAGE, INC Phone: (316) 265-4651

Proposed
Plugging
Method:

[Empty box for Proposed Plugging Method]

Plugging Proposal Received By: HERB DEINES

WitnessType: COMPLETE (100%)

Date/Time Plugging Completed: 06/09/2005 12:30 PM

KCC Agent: CASE MORRIS

Actual Plugging Report:

CIBP at 3020' with 2 sxs cement.
Perforated at 400'.
Tied onto casing and pumped 125 sxs 60/40 pozmix - 10% gel cement.
Had circulation but quit about halfway through.
Tied onto backside and pumped 75 sxs cement.
Max. P.S.I. 400#. S.I.P. 150#.

Perfs:

Top	Bot	Thru	Comments
3360	3366		
3238	3244		
3126	3131		
3071	3076		

Remarks: ALLIED CEMENTING COMPANY.

Plugged through: CSG

District: 04

Signed

Case Morris

(TECHNICIAN)

INVOICED

DATE 6-16-05

TEL NO 2005061831

RECEIVED

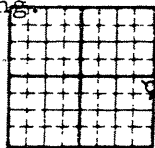
JUN 15 2005

KCC WICHITA

Form CP-2/3

JUN 13 2005

7-4 MAP NO. _____ SEC. 21-11S-18W
 STATE Kansas COUNTY Ellis LOC App. NE NE SE
 OPER. Tenneco Oil Co., Okla. City, Okla. 2363 FT/FR S LINE
 WELL #18 Frank S. Wasinger Unit 30' FT/FR E LINE
 POOL Bemis Shutts ELEV. 1986 GR. 1989 DF 1991 KB
 CONT. Gabbert Jones GEOL. Fred Bennet-Drlg. Eng.
 CO. INT. PTD. 3500 Arb. Test
 F.R. 5-22-64 SPL 6-3-64 COMP. 7-7-64
 TD 3450 FM Arb PBD
 SWD In Lansing
 8" @185' w/175 Sx.
 5½" @3449' w/550 Sx.



Data Inc.

No tops cld.

No DST's, RTD 3450(Arb) 5½" @3449' w/175 Sx. (2 stages) MICT, CO, GRN Log, Pf (Lans "I") 4/3360-62 & "B" zn, 24, 3238-44, Set model "D" Pkr. @3345', Ran tbg. treat 3360-62 w/250A, (XF33) Acid plus 500 Flax -3 Acid, no tests, treat 3238-44 w/250) (XF33) Acid plus 500 Flex 3 Acid, -no tests, Hook up injection lines-Input "B" Zn, Lans 310 BW/15 hrs. on Vac. Input "I" zn. Lans. 309BW/15 hrs on Vac. COMPLETED 6-26-64. Lansing Input well (No tops called - No geol. on this test. COMPLETED 6-30-64.