

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-065-00580-00-00
Spot: CSWNE . Sec/Twnshp/Rge: 6-7S-22W
3300 feet from S Section Line, 1980 feet from E Section Line
Lease/Unit Name: MILDREXTER B Well Number: 1
County: GRAHAM Total Vertical Depth: 4050 feet

Operator License No.: 30606
Op Name: MURFIN DRILLING CO., INC.
Address: 250 N. WATER, STE 300
WICHITA, KS 67202

Conductor Pipe: Size feet: 8/31.63
Surface Casing: Size 8.625 feet: 209
Production: Size 5.5 feet: 3830 w/125 sxs cmt
Liner: Size feet:

Well Type: OIL UIC Docket No: Date/Time to Plug: 03/26/2002 9:00 AM

Plug Co. License No.: 30606 Plug Co. Name: MURFIN DRILLING CO., INC.

Proposal Rcvd. from: JOHN TURNER Company: MURFIN DRILLING CO., INC. Phone: (785) 267-3241

Proposed Plugging Method: Emergency plug with rig over the hole.
Ordered 350 sxs 60/40 pozmix - 10% gel - 500# hulls.
Perfs at 3790'-3792'; 3780'-3786'; 3701'-3704'; 3685'-3686'; 3638'-3642'.

Plugging Proposal Received By: HERB DEINES

Witness Type: Plugging Operations 100% Witnessed (Complete)

Date/Time Plugging Completed: 03/27/2002 8:45 AM

KCC Agent: PAT STAAB

Actual Plugging Report:

Log Tech ran in hole wnd perforated at 1250' and 2040'.
Murfin ran in hole with tubing to 2111' and pumped 160 sxs 60/40 pozmix with 500# hulls.
Pulled to 1244' and pumped 65 sxs 60/40 pozmix.
Pulled to 741' and pumped 55 sxs 60/40 pozmix - fluid did not circulate.
Tied onto backside and pumped 60 sxs with Max. P.S.I. 100#. S.I.P. 0#.
Pulled to 354' and pumped 10 sxs 60/40 pozmix. Let set overnight and ordered an additional 150 sxs and 400# hulls.
03-27-2002 - Allied Cementing ran wireline.
At 7:30 A.M. found cement top 693'.
Tied onto backside and pumped 5 sxs 60/40 pozmix with Max. P.S.I. 500#. S.I.P. 500#.
Topped off well with 60 sxs cement. Hole standing full.
Job complete.

RECEIVED
MAR 29 2002
KCC WICHITA

Remarks: ALLIED CEMENTING COMPANY- TICKET #10319 AND #10320.

Plugged through: TBG

District: 04

Signed Pat Staab

(TECHNICIAN)

INVOICED

Form CP-2/3

DATE March 29-02

INV. NO. 2002061586

MAR 28 2002

MURFIN-RAINS-WILLIAMSON

#1 MILDREXTER 'B'

6-7-22W

C SW NE

Contr. MURFIN DRILLING CO

GRAHAM County

E 2400 BB Comm. 10-13-58 Comp. 12-12-58 IP

326 BOPD

PHY POT

Tops	Depth	Datum
HEEB	3598	-1198
TOR	3622	-1222
LANS	3638	-1238
B/KO	3834	-1434
CONG CRT	3906	-1506
ARB	3999	-1599
TD	4050	-1650

Casing 3" 209
5" 3830
DST 3632-43/90", 380' OIL, BHP 1215#
DST 3658-80/1 HR, 6/7", 2000' OIL, 1180'
WTR, BHP 1255#
DST 3679-96/1 HR, 6/6", 615' MDY OIL, 635'
SW, BHP 1235#
DST 3698-3706/1 HR, 510' GAS, 1210' CL OIL
680' SL MDY OIL, 40' SW, BHP 1190#
DST 3748-70/1 HR, 6/3", 2400' OIL, BHP 1230#
DST 3775-86/1 HR, 1380' G, 690' OIL, BHP 625#
DST 3787-3800/1 HR, 365' O, 540' W, BHP 1145#
DST 3802-16/1 HR, 240' SW, BHP 990#
PERF 3790-92: 17 BOPD, 50' OIL; PERF
3780-86: 6 BOPD, NATL: ACID 3000: 100 BOPD;
PERF 3769-64: 3759-64: 55
BOPD, NATL: 100 BOPD

INDEPENDENT OIL & GAS SERVICE
WICHITA, KANSAS
