

12-10-87

065-22,421 -00-00

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To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- _____ NW SE NE SEC. 15, T 7 S, R 22 W/E
3630 feet from S section line

990 feet from E section line

Lease Name Nichol Well # 115

County Graham 124.31

Well Total Depth 3825 feet

Conductor Pipe: Size 0 feet

Surface Casing: Size 8 5/8 feet 256

TECHNICIAN'S PLUGGING REPORT

Operator License # 5107

Operator: H-30 Inc.
Name & Address: 251 North Water #10
Wichita, Kansas 67202
Jeffrey Burk

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ U&A _____ X

Other well as hereinafter indicated _____

Plugging Contractor H-30 Inc. #11 License Number 5107

Address 251 N. Water #10 Wichita, Kansas 67202

Company to plug at: Hour: 2:00 AM Day: 10 Month: Dec Year: 19 87

Plugging proposal received from Dick Davis

(company name) H-30 Inc. (phone) 316-263-2043

were: 8 5/8" - 256' S.P. cwc w/160 sks 60/40 Poz 2% Gel 3% Ca Cl By Allied

Elevation 2229' Anhy 1815' Arbuckle 3788' No circ problems. Mud condition

50 vis. 9.2 weight, 11 water loss. Proposal 225 sks 60/40 Pozmix 6% Gel 3% Ca Cl

and 8 5/8" plug. Spot with drill stem, recondition hole, mud between all plugs.

25 sks at 3750' 25 sks at 1830' 100 sks at 1075' 50 sks at 300' 10 sks at 40'

15 sks rat hole circulate Plugging Proposal Received by Marion J. Schmidt

(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 7:15AM Day: 10 Month: Dec Year: 19 87

ACTUAL PLUGGING REPORT Ordered 225 sks 60/40 Pozmix 6% Gel 3% Ca Cl and 8 5/8" plug.

Spotted with drill stem, heavy mud between all plugs.

1st plug at 3750' w/25 sks cement, 2nd plug at 1830' w/25 sks cement

3rd plug at 1075' w/100 sks cement w/1 sk Celloflake 4th plug at 300' w/50 sks cement

5th plug Hulls Plug at 40' w/10 sks cement 15 sks in rat hole, circulate. 12/15/87

DEC 15 1987

Remarks: Cemented by Allied Cement
(If additional description is necessary, use BACK of this form.)

CONSERVATION DIVISION
Wichita, Kansas

INVOICED

DATE 12-15-87
WFL NO. 19284

Signed *Marion J. Schmidt*
(TECHNICIAN)
Marion J. Schmidt

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date: December 1, 1987

API Number 15-065-22,4210000

OPERATOR: License # 5107
Name: H-30, Inc.
Address: 251 North Water, Suite 10
City/State/Zip: Wichita, KS 67202
Contact Person: Jeffrey Burk
Phone: (316) 263-2043

NW SE NE Sec. 15 Twp. 7 S, Rg. 22
3630
990
Ft. from South Line of Section
Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5107
Name: H-30, Inc.
City/State: Wichita, Kansas

Nearest lease or unit boundary line: 990 feet
County: Graham

Lease Name: Nichol Well #: 1-15
Ground surface elevation: 2224 feet MSL

Well Drilled For: Well Class: Type Equipment:
[X] Oil [] Storage [X] Infield [X] Mud Rotary
[] Gas [] Inj [] Pool Ext. [] Air Rotary
[] OWWO [] Expl [] Wildcat [] Cable

Domestic well within 330 feet: [] yes [X] no
Municipal well within one mile: [] yes [X] no

Depth to bottom of fresh water: 100'
Depth to bottom of usable water: 1100'

Surface pipe by Alternate: 1 [] 2 [X]

Surface pipe planned to be set: 250'
Conductor pipe required: N/A

Projected Total Depth: 3850 feet
Formation: Arbuckle

If OWWO: old well info as follows:

Operator:
Well Name:
Comp Date: Old Total Depth:

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date: 10/25/87 Signature of Operator or Agent: [Signature] Title:

For KCC Use:

Conductor Pipe Required: 200 feet; Minimum Surface Pipe Required: 200 feet per Alt. X(2)

This Authorization Expires: 4-28-88 Approved By: [Signature] Date: 10-28-87

EFFECTIVE DATE: 11-2-87

Dick Davis H-30 called: will spud 12-3-87 and Pond.

NW SE NE Sec. 15 Twp. 7 S, Rg. 22
[X] West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ ft. deep: top of Arbuckle or formation with 25 sx feet of 60/40 poz mix, 6% gel
2nd plug @ ft. deep: Mid Anhydrite or formation with 25 sx feet of 60/40 poz mix, 6% gel
3rd plug @ ft. deep: Dakota or formation with 100 sx feet of 60/40 poz mix, 6% gel
4th plug @ ft. deep: Surface 50' or formation with 40 sx feet of 60/40 poz mix, 6% gel
5th plug @ ft. deep: 40' or formation with 10 sx w/ wiper plug feet of 60/40 poz mix, 6% gel
(2) Rathole to surface minus 5 feet (b) Mousehole to surface minus 5 feet
15 sx 60/40 poz mix

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. In Addition: Call district office before well is either plugged or production casing is cemented in. (Call 7 a.m. to 5 p.m. workdays)

District office use only:

API #15-065-22,421
Surface casing of: feet set with: sxs at: hours, 19
Alternate 1 or 2 surface pipe was used.
Alternate 2 cementing was completed @ ft. depth with: sxs on: 19
Hole plugged: 19, agent

Received KCC District #6 Form C-1 11/86

OCT 30 1987 FC 1 5 1987

Hays, KS CONSERVATION DIVISION Wichita, Kansas

12/15/87