

6 020319

236
R
00-00

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION NE-NW-SW, SEC. 8, T. 7 S, R. 22 W
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-065-22,302-
2310 feet from S section line
4290 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 9665

Lease Name Ninemire Well # 2

Operator: Texas Petroleum Resources
Name & Address: Box 2508
Amerville Tx. 79105

County Graham 132.69
Well Total Depth 3775 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 7/8 feet 249

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Abercrombie Drilling, Inc. License Number 5722

Address Wichita, Ks.

Company to plug at: Hour: 9:00 PM Day: 11 Month: Feb. Year: 19 86

Plugging proposal received from Harold Maley

(company name) Abercrombie (phone) 316-242-1891

were: Cir Heavy Mud 20. min + Pump down. Drills stem 1/40 Per
4% Gel. 3% cc w/2 sx Flo Cel, 25 sx @ 200', 100 sx @
1200', 40. sx @ 250, 10 sx @ 40' on Solid Bridge @ 40'
15. sx in R.H. KB-2355, Map 1450' Anky 1960 to 1990
No. Arb.

Plugging Proposal Received by Gilbert Battagaz
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 6:30 AM Day: 12 Month: Feb. Year: 19 86

ACTUAL PLUGGING REPORT

Same as Above.

Remarks: Commented By B.J. Titan
(If additional description is necessary, use BACK of this form.)

INVOICED

DATE FEB 27 1986

INV. NO. 12718

RECEIVED
STATE CORPORATION COMMISSION

FEB 21 1986

CONSERVATION DIVISION
Wichita, Kansas

Signed Gilbert Battagaz
(TECHNICIAN)

2-21-86

8
2-21-86

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date month day year
 OPERATOR: License # 9665
 Name Texas Petroleum Res.
 Address
 City/State/Zip
 Contact Person.....
 Phone.....

API Number 15— 065-22302-00-00
SW Sec. 8 Twp. 7 S, Rg. 22 — East
 — West
 Ft. from South Line of Section
 Ft. from East Line of Section
 (Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5422
 Name Abernethy
 City/State.....
 Well Drilled For: Well Class: Type Equipment:
 ___ Oil ___ SWD ___ Infield ___ Mud Rotary
 ___ Gas ___ Inj ___ Pool Ext. ___ Air Rotary
 ___ OWWO ___ Expl ___ Wildcat ___ Cable

Nearest lease or unit boundary line feet
 County Grant
 Lease Name Niamire Well # 2
 Ground surface elevation feet MSL
 Domestic well within 330 feet: ___yes ___no
 Municipal well within one mile: ___yes ___no
 Surface pipe by Alternate: 1 ___ 2 X
 Depth to bottom of fresh water.....
 Depth to bottom of usable water
 Surface pipe planned to be set 2.50
 Projected Total Depth feet
 Formation.....

If OWWO: old well info as follows:
 Operator
 Well Name
 Comp Date..... Old Total Depth.....

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date Signature of Operator or Agent Title.....

For KCC Use:
 Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. 1 2
 This Authorization Expires..... Approved By

H. Maley
2.7.86

5 pad - 2.7.86

Houl
Dale

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ feet depth with sxs of
 2nd plug @ feet depth with sxs of
 3rd plug @ feet depth with sxs of
 4th plug @ feet depth with sxs of
 5th plug @ feet depth with sxs of
 (2) Rathole with sxs (b) Mousehole with sxs

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging.
 Important: Call district office after well is either plugged or production casing is cemented in.
 (Call 7 a.m. to 5 p.m. workdays)

District office use only:

API #15— Legal....., T....., S, R.....
 Surface casing of feet set with sxs at hours, 19.....
 Alternate 1 _____ or 2 _____ surface pipe was used.
 Alternate 2 cementing was completed @ ft. depth with sxs on 19.....
 Hole plugged 19....., agent

Form C-1 6/85

RECEIVED
 STATE CORPORATION COMMISSION

FEB 21 1986

2-21-86