

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING APPLICATION**  
Please TYPE Form and File ONE Copy

Form CP-1  
September 2003  
This Form must be Typed  
Form must be Signed  
All blanks must be Filled

API # 15 - 065-21,682 - 00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date \_\_\_\_\_.

Well Operator: Gore Oil Company (Owner / Company Name) KCC License #: 5552 (Operator's)

Address: P.O. Box 2757 City: Wichita

State: KS Zip Code: 67201-2757 Contact Phone: ( 316 ) 263 - 3535

Lease: Cooley Well #: 1 Sec. 17 Twp. 9s S. R. 21  East  West

NE - SW - SE - Spot Location / QQQQ County: Graham

990 Feet (in exact footage) From  North /  South (from nearest outside section corner) Line of Section (Not Lease Line)

1650 Feet (in exact footage) From  East /  West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One:  Oil Well  Gas Well  D&A  Cathodic  Water Supply Well  
 SWD Docket # \_\_\_\_\_  ENHR Docket # \_\_\_\_\_  Other: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

Surface Casing Size: 8 5/8" Set at: 245' Cemented with: 165 Sacks

Production Casing Size: 5 1/2" Set at: 3784' Cemented with: 75 Sacks

List (ALL) Perforations and Bridgeplug Sets: CIBP @ 3660'. 1487' w/2 spf, 3631-3634', 3560-3568', 3552-3558' w/3 spf.

Elevation: 2268' ( G.L. /  K.B.) T.D.: 3787' PBTD: 3660' Anhydrite Depth: 1744'  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Casing Leak  Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): As per KCC District Agent's instructions.

Is Well Log attached to this application as required?  Yes  No Is ACO-1 filed?  Yes  No

If not explain why? \_\_\_\_\_

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Lenny Dinkel

Gore Oil Company Phone: ( 785 ) 259 - 1928

Address: 2221 Felton City / State: Hays, KS 67601

Plugging Contractor: Swift Services, Inc. KCC License #: 32382

Address: P.O. Box 466, Ness City, KS 67560-0466 Phone: ( 785 ) 798 - 2300

Proposed Date and Hour of Plugging (if known?): \_\_\_\_\_

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 6-29-05 Authorized Operator / Agent: Larry M Jacob (Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED  
JUN 30 2005  
KCC WICHITA

6/06

10/05

SIDE TWO

15-065-21682-00-00

ACO-1 WELL HISTORY

OPERATOR Aylward Drilling Company LEASE Cooley

SEC. 17 TWP. 9S RGE. 21W

**FILL IN WELL LOG AS REQUIRED:**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	1245		
Sand	1245	1460		
Red Bed	1460	1744		
Anhydrite	1744	1785		
Shale	1785	2125		
Shale & Shells	2125	2587		
Shale	2587	2750		
Shale & Shells	2750	2935		
Shale & Lime	2935	3525		
Lime	3525	3787		

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KCC WICHITA

**Report of all strings set — surface, intermediate, production, etc. CASING RECORD**  New or  Used

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"		245'	Common	165	3% C.C., 2% gel
Production	7-7/8"	5-1/2"		3784'	Common	75	10% Salt, 5 sks. salt flush

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			Open Hole Completion		3784-3787
Size	Setting depth	Pecker set at			
2 7/8"	3751'				

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
Well completed natural	3784-3787

Date of first production October 9, 1982	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 28°
RATE OF PRODUCTION PER 24 HOURS	Oil 70 bbls.	Gas None MCF
	Water 75 %	210 bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations None

**NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)**

Gore Oil Company  
202 South St. Francis  
PO Box 2757  
Wichita, KS 67201-2757

July 05, 2005

Re: COOLEY #1  
API 15-065-21682-00-00  
NESWSE 17-9S-21W, 990 FSL 1650 FEL  
GRAHAM COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

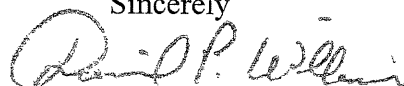
Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

**Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

**This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.**

Sincerely



David P. Williams  
Production Supervisor

District: #4  
2301 E. 13th  
Hays, KS 67601  
(785) 625-0550