



# KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor    Brian J. Moline, Chair    Robert E. Krehbiel, Commissioner    Michael C. Moffet, Commissioner

## NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

White Hawk Oil Company, a General Partnership  
PO Box 3363  
Tulsa, OK 74101

July 08, 2005

Re: WINDHOLTZ #1  
API 15-051-02373-00-00  
SESENE 3-12S-17W, 2310 FNL 330 FEL  
ELLIS COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

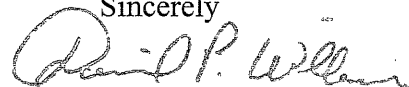
**Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

**This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.**

District: #4  
2301 E. 13th  
Hays, KS 67601  
(785) 625-0550

Sincerely



David P. Williams  
Production Supervisor

COMPANY: Westgate Greenland Oil Co.  
 CONTRACTOR: Jackson Drilling Corporation  
 FARM: Windholz #1  
 LOCATION: SE SE NE Section 3-12-17W  
 Ellis County, Kansas  
 ELEVATION: 2111  
 COMMENCED: December 2, 1948  
 COMPLETED: December 16, 1948 Rotary  
 December 31, 1948 Cardwell

15-051-02373-00-00

0	to	69	Shale
69	to	390	Shale & sand
390	to	820	Shale & red bed
820	to	845	Shale & shells
845	to	955	Sand
955	to	970	Shale
970	to	1305	Red Sand & shale
1305	to	1345	Anhydrite
1345	to	1400	Shale & shells
1400	to	1540	Red bed & shale
1540	to	1830	Red bed & salt
1830	to	2040	Salt & shale
2040	to	2160	Shale & shells
2160	to	2810	Shale & shells
2810	to	2915	Shells & shale
2915	to	3020	Lime & shale
3020	to	3095	Lime
3095	to	3139	Lime & shale
3139	to	3384	Lime
3384	to	3438	Lime & shale
3438	to	3604	Lime
3604	to	3645	Arbuckle lime
		3645 T. D.	

8 5/8" casing set at 160 feet - Cemented with 100 sacks cement.

5 1/2" casing set at 3599 feet - Cemented with 60 sacks cement.

Acidized through casing - 2000 gal Dowell Service - 15% acid

Top Arbuckle - 3598

Potential - Minimum well - 25 barrels

RECEIVED

JUL 05 2005

KCC WICHITA

C E R T I F I C A T E

I, Clare A. Stewart, do hereby certify that the above and foregoing is a true and correct copy of log of the Windholz #1, Section 3-12-17W, Ellis County, Kansas, as reflected by files of the Jackson Drilling Corporation.

*Clare A. Stewart*  
 Clare A. Stewart

Subscribed and sworn to before me, a Notary Public, within and for Johnson County, Kansas, this 17th day of January 1949.

*Dorothy J. Wilson*  
 Dorothy J. Wilson

My Commission expires November 30, 1950