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## STATE OF KANSAS KANSAS CORPORATION COMMISSION CONSERVATION DIVISION 130 South Market Room 2078 Wichita, Kansas 67202

FORM CP-1 (3/92)

### WELL PLUGGING APPLICATION FORM (PLEASE TYPE FORM and File ONE Copy)

API # /5-05/-02373- (Identifier number wells drilled since 1967; if no API# was iss				
WELL OPERATOR White Hawk Oil Company  (owner/company nam	KCC LICENSE # 05163			
ADDRESS P.O. Box 3363	CITY Tulsa			
STATE Oklahoma ZIP CODE 74101				
LEASE Windholz WELL#	1 SEC. 3 T. 12 R. 17 (East West)			
_ SE - SE - NE SPOT LOCATION/0000 CC	UNTYEllis			
2310_ FEET (in exact footage) FROM S ( cir	cle one) LINE OF SECTION (NOT Lease Line)			
330 FEET (in exact footage) FROMEYW (cir	cle one) LINE OF SECTION (NOT Lease Line)			
Check One: OIL WELL _ GAS WELL _ D&A _	SWD/ENHR WELL DOCKET#			
CONDUCTOR CASING SIZE SET AT	CEMENTED WITH SACKS			
SURFACE CASING SIZE 8-5/8 SET AT 160	CEMENTED WITH 100 SACKS			
PRODUCTION CASING SIZE 5-1/2 SET AT 359	CEMENTED WITH 60 SACKS			
LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: KC				
ELEVATION 2113 T.D. 3645 PBTD	3550 ANHYDRITE DEPTH 1305 (Stone Corral Formation)			
CONDITION OF WELL: GOOD POOR	CASING LEAK JUNK IN HOLE			
PROPOSED METHOD OF PLUGGING According to rules and regulations of Corporation Commission. Tbg stuck @ 3300' - backed off @ 3125'. Dakets squeezed twice @ 842' w/total of 320 sks.				
(If additional space is need	ed attach separate page)			
IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? n/a				
If not explain why?				
PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seg. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.				
LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZE				
Art Rolo	<b>PHONE#</b> (785) 737-3530 (cel) 434-2916 (H)			
ADDRESS 625 S. Plainville City	/StatePlainville, KS 67663			
PLUGGING CONTRACTOR Allied Cementin	g Co. KCC LICENSE # NA (contractor's)			
ADDRESS P.O. Box 31, Russell, KS 67665	PHONE # (785) (CONTRACTOR'S) 483-2627			
PROPOSED DATE AND HOUR OF PLUGGING (If Known?	as soon as approval is received			
PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118	WILL BE GUARANTEED BY OPERATOR OR AGENT			
DATE: 10/15/03 AUTHORIZED OPERATOR/AGENT	:			

CORPORATION COMMISSION

Kathleen Sebelius, Governor

Brian J. Moline, Chair

Robert E. Krehbiel, Commissioner

Michael C. Moffet, Commissioner

#### NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

White Hawk Oil Company, a General Partnership PO Box 3363 Tulsa, OK 74101 July 08, 2005

Re: WINDHOLTZ #1

API 15-051-02373-00-00

SESENE 3-12S-17W, 2310 FNL 330 FEL

ELLIS COUNTY, KANSAS

#### Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely

David P. Williams

Production Supervisor

District: #4 2301 E. 13th Hays, KS 67601 (785) 625-0550 CUMPANY:

Westgate Greenland Cil Co.

CONTRACTOR:

Jackson Drilling Corporation

PARM:

Windholz #1

LOCATION:

SE SE NE Section 3-12-17W Ellis County, Kansas

ELEVATION:

2111

COMMENCED:

December 2, 1948

COMPLETED:

December 16, 1948 Rotary December 31, 1948 Cardwell

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0 69 390 820 845 955 970 1305 1345 1400 1540 2040 2810 2915 3020 3095 3139 31384 3438 3604		69 390 820 845 955 970 1305 1345 1400 1540 2040 2160 2810 2915 3020 3095 3139 3384 3438 3604 3645	Shale Shale & sand Shale & red bed Shale & shells Sand Shale Red Sand & shale Anhydrite Shale & shells Red bed & shale Red bed & shale Red bed & shale Shale & shells Shale & shale Lime & shale Lime Lime & shale Lime Lime & shale Lime
	- •	3645 T. I	Arbuckle lime

8 5/8" casing set at 160 feet - Cemented with 100 sacks cement.

5%" casing set at 3599 feet - Cemented with 60 sacks cement.

Acidized through casing - 2000 gal Dowell Service - 15% acid

JUL 0 5 2005

RECEIVED

Potential - Minimum well - 25 barrels

Top Arbuckle - 3598

KCC WICHITA

#### <u>GERTIFICATE</u>

I, Clare A. Stewart, do hereby certify that the above and foregoing is a true and correct copy of log of the Windholz #1, Section 3-12-17W, Ellis County, Kansas, as reflected by files of the Jackson Drilling Corporation.

Subscribed and sworn to before me, a Notary Public, within and for Johnson County, Kansas, this 17th day of January 1949.

My Commission expires November 30, 1950