## Kansas Corporation Commission Oil & Gas Conservation Division

# **WELL PLUGGING APPLICATION**

Please TYPE Form and File ONE Copy

Form CP-1 September 2003 This Form must be Typed Form must be Signed All blanks must be Filled

Well Operator: H & B Petroleum Corpo	oration	KCC License #: 32158					
P.O. Box 277	(Owner / Company Name)	Ellinwood		(Operator's)			
duless.	Zip Code: 67526-0277	•	20 ) 564	- 3002			
Roisseau A	2ip code	Sec14 Twp			East 🗸 Wes		
ease.	Spot Location / QQQQ County	Comanche	0. 1	u	Lust V Woo		
Feet (in exact footage) From Feet (in exact footage) From Feet (in exact footage)	,	st outside section corner) L	·				
heck One: Oil Well	D&A Cathodic	Water Supply Well					
SWD Docket #	ENHR Docket #	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Other:				
Conductor Casing Size:	Set at:	Cemented wit	h:		Sacks		
Surface Casing Size: 8 5/8	Set at:328'	Cemented wit	h:43	30	Sacks		
roduction Casing Size: 4 1/2	Set at:5157'	Cemented wit	h:15	50	Sacks		
		issippi (4971-5013)					
Lievation.	PBTD: 5024 Antor Casing Leak Jur	nydrite Depth: nk in Hole up 50' passed 4780'	(Stone Coi Spot 4 sx	rral Formation, as cmt			
elevation: 2053 ( G.L. / K.B.) T.D.: Condition of Well: Good Portroposed Method of Plugging (attach a separate property) At 1040 - 40 sxs, 600' - 40 sxs, 330' - 40 sxs, 600' - 40 sxs, 330' - 40 sxs, 600' - 40 sxs, 330' - 40 sxs, 600' - 40 sxs, 60	PBTD: 5024 And or Casing Leak Jurange if additional space is needed): Sand 40 sxs, 40' - 10 to 15 sxs, All cased? Yes No Is ACO-1 filed acce with K.S.A. 55-101 et. seq. and the	nydrite Depth:nk in Hole  up 50' passed 4780'  mt 60/40 w/ 6% gel a	(Stone Col Spot 4 sx and 12 sx ge	es cmt	side		
Idevation: 2053 ( G.L. / K.B.) T.D.: ondition of Well: Good Porroposed Method of Plugging (attach a separate part 1040 - 40 sxs, 600' - 40 sxs, 330' - Well Log attached to this application as required not explain why?	PBTD: 5024 And or Casing Leak Jurange if additional space is needed): Sand 40 sxs, 40' - 10 to 15 sxs, All cased? Yes No Is ACO-1 filed acce with K.S.A. 55-101 et. seq. and the	nydrite Depth:nk in Hole  up 50' passed 4780'  mt 60/40 w/ 6% gel a	(Stone Coi	el on the	side		
Ievation: 2053 ( a.L. / K.B.) T.D.:  ondition of Well: Good Portoposed Method of Plugging (attach a separate part 1040 - 40 sxs, 600' - 40 sxs, 330' - 40 sx	PBTD: 5024 And or Casing Leak Jurange if additional space is needed): Sand 40 sxs, 40' - 10 to 15 sxs, All cand? Yes No Is ACO-1 filed acce with K.S.A. 55-101 et. seq. and the end to be in charge of plugging operation	nydrite Depth:nk in Hole up 50' passed 4780' mt 60/40 w/ 6% gel a ? Yes No  Rules and Regulations o s:Al Hammersm	Spot 4 sx and 12 sx get of the State Co ith	es cmt el on the	side  Commission.		
levation: 2053 ( G.L. / K.B.) T.D.:	PBTD: 5024 And or Casing Leak Jurange if additional space is needed): Sand 40 sxs, 40' - 10 to 15 sxs, All cand? Yes No Is ACO-1 filed acce with K.S.A. 55-101 et. seq. and the end to be in charge of plugging operation	nydrite Depth:nk in Hole up 50' passed 4780' mt 60/40 w/ 6% gel a ? Yes No  Rules and Regulations o s: Al Hammersm Phone: (620 )	Spot 4 sx and 12 sx get of the State Co ith 564 - 300 rood, Kansas	erporation	side  Commission.		
Idevation: 2053 ( G.L. / K.B.) T.D.: ondition of Well: Good Porroposed Method of Plugging (attach a separate part 1040 - 40 sxs, 600' - 40 sxs, 330' - 40 sxs, 600' - 40 sx	PBTD: 5024 And or Casing Leak Jurange if additional space is needed): Sand 40 sxs, 40' - 10 to 15 sxs, All cased? Yes No Is ACO-1 filed acce with K.S.A. 55-101 et. seq. and the ed to be in charge of plugging operation (Company Name)	nydrite Depth:nk in Hole  up 50' passed 4780'  mt 60/40 w/ 6% gel a  ? Yes No  Rules and Regulations of Al Hammersm  Phone: (620 ) 6	Spot 4 sx and 12 sx get of the State Co iith 564 - 300 rood, Kansar	erporation  22 s 67526	side  Commission.		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

JUL 0 5 2005 KCC WICHITA Polymony 12, 1969

# 15-033-20044-00-00

Kenses State Corporation Commission Conservation Division 212 North Market Victits, Kanses 67202

#### Contlamen

Enclosed is your copy of the Driller's Log on our Moisseen "A" No. 1 well located in Section IA-TjiS-NISW, Communica County, Namesa.

Tory truly yours,

Original Signal Py: V. K. Dovrasy

V. E. Dromey Superintendent Liberal Production Region

Jö≒je Marel.

co: Kennes Vell Log Bureeu 500 Sant Murteck Vichita, Kennes 67202

> Amerida Patroleum Corp. P.C. Box 2000 Tules, Oblahoma 74102 Attn: Harbert Moban, Jr.

bc: Ray Massa
E. E. Crowder
V. K. Downey
File

RECEIVED
JUL 0 5 2005
KCC WICHITA/

# DRILLER'S LOG

WELL NAME: Boiss	seau "A" N	o. 1	; COM	PANY OPE	RATING:	Anadarl	o Prod	uction C	ompany	
			ADD	RESS of	COMPANY:	Box 351	_ Lib	eral, Ka	nsas 67901	
WELL LOCATION:	C 1 SE	i i sw	و 🗓							
660 ft. Nor	th of Sou	th line,						~		
1980 ft. Eas	t of West	line:	Sec. 14	_, Twp	<u>31S</u> , Rge.	<u> 18W</u> ,	Com	anche Co	unty, Kansas	
	,								10.	
DRILLING STARTED VELL COMPLETED	1-4		و <u>6 69                                   </u>	DRILLIN	G COMPLETED	)	<u> </u>	<u>-19</u>	, 19 <u>69</u>	
WELL COMPLETED	1 <b>-</b> 2	9	, 19 <u>69</u> ;	WELL CO	NNECTED				9	
ELEVATION: 209	<u>ft.</u>	Fround Le	evel; CH	ARACTER	OF WELL (OI	ر Gas و L.	or pry	, HOTE)	Gas,	
		* 1011111111111111111111111111111111111	TA PIT ONTO	ACTIVE	בות מות ביות	A CHIETTATA	TATEOT	TACTEDAM		
				- ACIDIZING AND FRACTURING			2 TIALOI	nd Heed		
Name	From	To				Gallons Used		Kind Used		
Mississippi	5030'	341	8 20		750			15% N.		
<u>Mississippi</u>	5003'	13'	20			1500		10% N.	<u> </u>	
	<u> </u>									
	<u> </u>									
*		_								
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~ 7							L			
Squeezed	Į.			CASING R	ECORD		٠.			
~	A	- + Co+				+	Λ ~~	ount Dul	50 L	
Size 8 5/8"	328 ·	nt Set		Sacks of Cement 430			Amount Pulled None			
4 1/2"	5157	5157'			150			None		
2 3/8"								None		
2 3/0" 5010					·	170110				
		<del></del>		<u> </u>						
		•			,					
•			OT	RMATION	RECORD					
Formation		Top	Bottom		Formation		П	op	Bottom	
Sand		0'	60'	<del>                                     </del>	1 02 110 010 011	······································				
Sand, Clay & Red	ibed .	601	490'	1						
Redbed	1DCG	490'	9891					.,		
Anhydrite		989'	995'			·				
Redbed & Shells		995'	1421'	1 .		and the second				
Shale & Shells		421'	2217'	1						
Lime		217'	26201							
Lime & Shale		6201	4977'							
Lime & Chert		977'	49981							
		.9981	5055'							
Lime & Chert		055'	5138'						-	
Lime	5138' 5161'						,			
Total Depth		161'								
	`		•							
	•							,		
RESULTS of INITIA	L. PRODUCT:	ION TEST:	In 5 l	nours, gé	as gauged 2	310 MCFD	through	gh tubin	g.	
•	•			***			Circum. o	Named attacks the same of the same		

RECEIVED
JUL 0 5 2000
KCC WICHITA

Kathleen Sebelius, Governor

Brian J. Moline, Chair

Robert E. Krehbiel, Commissioner

Michael C. Moffet, Commissioner

## NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

H & B Petroleum Corp. 130 E. Ross, Suite 103 Clearwater, KS 67026 July 08, 2005

Re: BOISSEAU A #1

API 15-033-20044-00-00

SESW 14-31S-18W, 660 FSL 1980 FWL

COMANCHE COUNTY, KANSAS

### Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #1

210 E Frontview, Suite A Dodge City, KS 67801

(620) 225-8888

PI. U

Sincerely

David P. Williams Production Supervisor