RECEIVED JUL 0 1 2005 KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

Form CP-1 September 2003 This Form must be Typed Form must be Signed All blanks must be Filled

Well Operator: W.D. Short Oil Co., LLC Address: PO Box 729 - 102 S. River Road State: Kansas Zip Code: 67119 Contact Phone: (620) 4 Lease: S. Leesburg Unit North / South (from nearest outside section corner) Line of Section Cone: Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section Cone: Water Supply Well SWD Docket # Set at: Set at: Cemented with: 150 Production Casing Size: 8 5/8" Set at: 4120 Contact Phone: (620) 4 Contact Phone: (620	(Operator's) -55 - 3576 - S. R. 13
State: Kansas Zip Code: 67119 Contact Phone: (620) 4 Lease: S. Leesburg Unit Nell #: 103 Sec. 13 Twp. 25 NW - SE - NW Spot Location / QQQQ County: Stafford 1650 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Sec. 1650 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Sec. 1650 Check One: Oil Well Gas Well D&A Cathodic Water Supply Well SWD Docket # ENHR Docket # Cemented with: 160 Surface Casing Size: 85/8" Set at: Set at: Cemented with: 150 Production Casing Size: 4 1/2" Set at: 4120 Contact Phone: (620) 4 Contact Phone: (620) 4 ENHR Docket # 103 Sec. 13 Twp. 25 ENHR Docket # 103 Sec. 13 Twp. 25 ENHR Docket # 103 County: Stafford	-55 - 3576 - S. R. 13 □ East ✓ West of the second of th
Lease: S. Leesburg Unit - NW - SE - NW Spot Location / QQQQ County: Stafford 1650 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section Conductor Casing Size: Conductor Casing Size: 8 5/8" Production Casing Size: 4 1/2" Set at: 103 Sect. 13 Twp. 25 Twp. 25 Set at: 100 County: Stafford County: Staffo	ction (Not Lease Line) ction (Not Lease Line) cr:Sacks
- NW - SE - NW Spot Location / QQQQ County: Stafford 1650 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section Corner Line o	ction (Not Lease Line) ction (Not Lease Line) er:
- NW - SE - NW Spot Location / QQQQ County: Stafford 1650	ction (Not Lease Line) ction (Not Lease Line) er:
Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section Corner) Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section Corner) Line of Section Corner (from nearest outside section corner) Line of Section Corner (from nearest outside section corner) Line of Section Corner (from nearest outside section corner) Line of Section Corner (from nearest outside section corner) Line of Section Corner (from nearest outside section corner) Line of Section Corner (from nearest outside section corner) Line of Section Corner (from nearest outside section corner) Line of Section Corner (from nearest outside section corner) Line of Section Corner (from nearest outside section corner) Line of Section Corner (from nearest outside section corner) Line of Section Corner (from nearest outside section corner) Line of Section Corner (from nearest outside section corner) Line of Section Corner (from nearest outside section corner) Line of Section Corner (from nearest outside section corner) Line of Section Corner (from nearest outside section corner) Line of Section Corner (from nearest outside section corner) Line of Section Corner (from nearest outside section corner) Line of Section Corner (from nearest outside section corner) Line of Section Corner (from nearest outside section corner) Line of Section Corner (from nearest outside section corner) Line of Section Corner (from nearest outside section corner) Line of Section Corner (from nearest outside section corner) Line of Section Corner (from nearest outside section corner) Line of Section Corner (from nearest outside section corner (from nearest outside section corner) Line of Section Corner (from nearest outside section corner (from nearest out	ction <i>(Not Lease Line)</i> er:Sack
1650 Feet (in exact footage) From	ction <i>(Not Lease Line)</i> er:Sack
Check One: Oil Well Gas Well D&A Cathodic Water Supply Well SWD Docket # Set at: Cemented with: Surface Casing Size: 8 5/8" Set at: 322 Cemented with: 150 Production Casing Size: 4 1/2" Set at: 4120 Cemented with: 200	er:Sack
SWD Docket # Other Conductor Casing Size: Set at: Cemented with: Surface Casing Size: 8 5/8"	Sacks
Conductor Casing Size: Set at: Cemented with: Surface Casing Size: 8 5/8" Set at: 322 Cemented with: 150 Production Casing Size: 4 1/2" Set at: 4120 Cemented with: 200	Sacks
Surface Casing Size: 8 5/8" Set at: 322 Cemented with: 150 Production Casing Size: 4 1/2" Set at: 4120 Cemented with: 200	
Production Casing Size: 4 1/2" Set at: 4120 Cemented with: 200	Jack:
List (ALL) Perforations and Prideophys Cata. 30/0-03. Cement Retainer (0) 3180' RP (0) 3543'	Sacks
s Well Log attached to this application as required?	
If not explain why?	
Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the Stat ist Name of Company Representative authorized to be in charge of plugging operations: William D. Short, Jr (Don)	
	3576
PO Box 729 - 102 S. River Road	
Oily / State	5 0/119
Judding Confractor, 3 1323	(Contractor's)
(Company Name)	
(Company Name) ddress: PO Box 467 Chase, KS 67524-0467 Phone: (620) 938 -	2943
(Company Name) Address: PO Box 467 Chase, KS 67524-0467 Proposed Date and Hour of Plugging (if known?):	2943
(Company Name) Address: PO Box 467 Chase, KS 67524-0467 Phone: (620) 938 -	2943

Leesburg South Unit No. 103

No. 3 George Bussell

CASING RECORD:

و ماده کود

COMPANY:

Continental Gil Co.

DESCRIPTION: NY SE NY

13-255-137

8 5/8" 6 322° w/150 sz cement

CONTRACTOR: Red Tiger Drilling

Stafford Co..

Tansas

4 1/2" @ 4119"

CONMENCED:

August 19, 1964

SEEVATION:

m/200 ex cemest

Completed:

August 26, 1964

TUTAL DEPTH: 4120'

PORTATION	PROM	And the same	DEMANKS.
Clay & Sand	•	100	
Sand & Shale	100	160	
Shale	160	450	
Shalo & Redbed	430	725	
Anhydrite	725	740	
Shale & Shells	740	1617	
Lime & Shale	1017	3196	
Lime	3185	3265	
Line & Shele	3268	2510	
Line	3610	3926	
Lime Chort	3925	4018	
Chert & Shalo	4018	6045	
Line Chort & Shale	4048	6109	
1129	4100	4120	

I certify that this is a true and correct copy of the above log to the best of my knowledge.

RED TIGER DRILLING COMPANY

Subscribed and sworn to before se this 31st day of August, 1994.

My Commission Expires:

11-17-66

RECEIVED JUL Of A KCC WICHITA WELL COMPLETION

Type: Tubing & Pac	7-	(tubing) [;	Tubingless 🔲	*
SIZE		INTERMEDIATE	PRODUCTION	TUBING
	85/8		4/2	スショ
SETTING DEPTH	322		4120	ALUTA)
AMOUNT OF CEMENT	150		2005xs	3003
TOP OF CEMENT	Surface		2320	
BOTTOM OF CEMENT .	322.		4120	
THE LOSS ENCLOSED: Co-R NO.	-1	Depth <u>30</u>	40	
TO sketch installation, dark	WELL SKETCH	og, Cemetoi	1, Temp-	Surv.
	Chromat Water	3322 of 858's or of Cement wer AD-1 Set	csg semente 2320	

7/89 Form U-1

RECEIVED

JUL 0 1 2005

KCC WICHITA

Static fluid level is __

CORPORATION COMMISSION

Kathleen Sebelius, Governor

Brian J. Moline, Chair

Robert E. Krehbiel, Commissioner

Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

W.D. Short Oil Co., LLC PO Box 729 - 102 S. River Road Oxford, KS 67119 July 14, 2005

Re: SOUTH LEESBURG UNIT #103

API 15-185-10098-00-01

NWSENW 13-25S-13W, 3630 FSL 3630 FEL

STAFFORD COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #1

210 E Frontview, Suite A

Dodge City, KS 67801

(620) 225-8888

David P. Williams

Sincerely

Production Supervisor