

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING APPLICATION**  
Please TYPE Form and File ONE Copy

Form CP-1  
September 2003  
This Form must be Typed  
Form must be Signed  
All blanks must be Filled

API # 15 - 051-04757 - 00 - 01 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date 6/11/64

Well Operator: Citation Oil & Gas Corp. KCC License #: 03553  
Address: P.O. Box 690688 City: Houston  
(Owner / Company Name) (Operator's)

State: Texas Zip Code: 77369 Contact Phone: ( 281 ) 517 - 7186

Lease: Wasinger Well #: 18 Sec. 21 Twp. 11 S. R. 18  East  West  
- NE - NE - SE Spot Location / QQQQ County: Ellis

2363 Feet (in exact footage) From  North /  South (from nearest outside section corner) Line of Section (Not Lease Line)  
30 Feet (in exact footage) From  East /  West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One:  Oil Well  Gas Well  D&A  Cathodic  Water Supply Well  
 SWD Docket # \_\_\_\_\_  ENHR Docket # E-10-120  Other: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Surface Casing Size: 8 5/8" Set at: 186 Cemented with: 175 Sacks  
Production Casing Size: 5 1/2" Set at: 3450 Cemented with: 500 Sacks

List (ALL) Perforations and Bridgeplug Sets: Topeka(3071'-3076'), Topeka(3126'-3131'), LKC(3238'-3244'), LKC(3360'-3366')

Elevation: 1989 ( G.L. /  K.B.) T.D.: 3450 PBTD: 3405 Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Casing Leak  Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): Please see attached.

**RECEIVED**  
**APR 13 2005**  
**KCC WICHITA**

Is Well Log attached to this application as required?  Yes  No Is ACO-1 filed?  Yes  No

If not explain why? \_\_\_\_\_

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: \_\_\_\_\_  
Phone: ( ) -

Address: \_\_\_\_\_ City / State: \_\_\_\_\_

Plugging Contractor: Allied Cementing Company, Inc. KCC License #: N/A  
(Company Name) (Contractor's)  
Address: P.O. Box 31 Russell, KS 67665-0031 Phone: ( 785 ) 483 - 2627

Proposed Date and Hour of Plugging (if known?): April 2005

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent  
Date: 4/11/05 Authorized Operator / Agent: Bridget Lisumbe  
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

# WELLBORE HISTORY

LEASE NAME/WELL NUMBER: Wasinger #18

DRILLED & COMPLETED: 6/64 LAST WO: 7/85- TIH w/ lock set pkr on 2 3/8" tbg to 3022'. Pump pkr fluid, set pkr and MIT to 300 psi

LOCATION: Sec 21-T11S-R18W

FIELD: Bemis Shutts COUNTY: Ellis STATE: KS

TD: 3450' PBTD: 3405' DATUM: KB 5' GL:

## CASING AND LINER RECORD

SIZE	WEIGHT	DEPTH	CEMENT	HOLE SIZE	TOC	REMARKS
8 5/8"	24#	186'	175 sx	12 1/4"	Surf	Cmt to surf
5 1/2"	15.5#	3450'	150sx	7 7/8"	2500 (est)	DV Tool @ 1364'. Cmt w/400 sx 50/50 Poz. Lost circ on last 14 bbls of displacement. TOC @ 450' per TS
4 3/4" OH		3607' - 3620'		4 3/4"		

### PRESENT FORMATION AND COMPLETION:

—

TUBING: \_\_\_\_\_

TBG HEAD: Larkin

MISC.: \_\_\_\_\_

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APR 13 2005

KCC WICHITA

### **Procedure to Plug and Abandon Wasinger #18**

1. MIRU WOR . Release lock set pkr @ 3022 and POOH laying down tbg and pkr.. Visually inspect 2 3/8" tbg..
2. TIH w/ 5 1/2" CIBP on tbg to 3020'. Set CIBP. Circulate hole w/ 65 bbls 9.5 ppg mud. POOH laying down tbg.
3. RU WL Co. and perforate csg, 4 spf @ 400'. Dig out 5 1/2" x 8 5/8" annulus and NU to 5 1/2" csg. MI cementers. EIR down 5 1/2" csg w/ fresh wtr. Monitor 5 1/2" x 8 5/8" annulus for returns. Mix and pump 125 sx class A cmt. Max pressure 500 psi. Leave csg full of cement. WOC
4. NU to 5 1/2" x 8 5/8" annulus and PT to 300 psi. IF IR can be established then mix and pump volume of cmt as per IR @ 300 psi. Cut csg off 3' BGL. Weld on plate and clean location.

## NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Citation Oil & Gas Corp.  
8223 Willow Place South  
Houston, TX 77070-5623

April 14, 2005

Re: WASINGER #18  
API 15-051-04757-00-00  
NENESE 21-11S-18W, 2363 FSL 30 FEL  
ELLIS COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

**Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

**This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.**

Sincerely,  


David P. Williams  
Production Supervisor

District: #4  
2301 E. 13th  
Hays, KS 67601  
(785) 625-0550