For KCC Use: Effective Date: District

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed

Z 100	TENT TO DRILL Form must be Signed All blanks must be Filled
Must be approved by KCC five	(5) days prior to commencing well
Expected Spud Date 5/15/05	Spot East _
month, day year	Spot Spot East East
OPERATOR: License# 33392	660' feet from N / S Line of Section
Name: KEITH F. WALKER OIL & GAS COMPANY, L.L.C.	1980'feet from
Address: P.O. BOX 1725	Is SECTION _✓RegularIrregular?
City/State/Zip: ARDMORE, OK 73402	(Note: Locate well on the Section Plat on reverse side)
Contact Person: MEG PRESTIDGE / ROBERT K. WALKER	County: CLARK
Phone: (405) 577-7703 / (303) 770-9223	Lease Name: BARNEY Well #: 1-22
CONTRACTOR: License# 31572 31572	Field Name: BIG SAND CREEK
Name: BIG A DRILLING	Is this a Prorated / Spaced Field? Target Formation(s): CHESTER Yes V No
	Nearest Lease or unit boundary: 660'
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 1870 feet MSL
Oil Ent Rec Infield Mud Rotary	Water well within one-quarter mile: Yes ✓ No
✓ Gas Storage ★ Pool Ext. Air Rotary OWWO Disposal Wildcat Cable	
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 150
Other	Public water supply well within one mile: Yes No
	Surface Pipe by Alternate: 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 1100 Length of Conductor Pipe required: None
Operator: KCC WICLUI	Projected Total Depth: CHESTER
Well Name:Original Total Depth:	Formation at Total Depth: CHESTER
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well Farm Pond Other X
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
	Will Cores be taken? Yes ✓ No If Yes, proposed zone:
& CONDUCTOR PIPE 15 Advised	
The undersigned hereby affirms that the drilling, completion and eventual pl	DAVIT
	lugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	
 Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on each 	ch drilling rig:
3. The minimum amount of surface pipe as specified below shall be se	et by circulating cement to the top; in all cases surface pipe shall be set
through all unconsolidated materials plus a minimum of 20 feet into the	
The appropriate district office will be notified before well is either pluc	listrict office on plug length and placement is necessary prior to plugging ;
	ed from below any usable water to surface within 120 days of spud date.
	#133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged: In all cases, NOTIFY district office prior to any cementing.
I hereby certify that the statements made herein are true and to the pest of	
Thereby certify that the statements made herein are true and to the cest of	
Date: 4-8-05 Signature of Operator or Agent	Title: VICE PRESIDENT, LEGAL & LAND
	Remember to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15 - 625-21300.0000	- File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe required NoNE feet	- File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe required 200 feet per Alt. (1)	- Notiny appropriate district office 48 flours prior to workover or re-entry, - Submit plugging report (CP-4) after plugging is completed;
Approved by: RSP 6.30-05	- Obtain written approval before disposing or injecting salt water.
This authorization expires: 12.30-05	- If this permit has expired (See: authorized expiration date) please
(This authorization void if drilling not started within 6 months of effective date.)	check the box below and return to the address below.
	Well Not Drilled - Permit Expired Signature of Operator or Agent:
Spud date: Agent:	Signature of Operator or Agent: W
	Sale.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 Operator: KEITH F. WALKER OIL & GAS COMPANY, L.	Location of Well: County: CLARK C. 660' feet from N / ✓ S Line of Section
Lease: BARNEY	feet from ✓ E / W Line of Section
Well Number: 1-22 Field: BIG SAND CREEK	Sec. 22 Twp. 34 S. R. 23 East ✓ Wes
Number of Acres attributable to well: 640	Is Section: ✓ Regular or ☐ Irregular
QTR / QTR / QTR of acreage:	SE If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW
	PLAT Indicate the shade attributable acreage for prorated or spaced wells.) The to the nearest lease or unit boundary line.) RECEIVED MAY - 2 2005 KCC WICHITA
	MAY - 2 2005
	KCC WICHITA
	····
	EXAMPLE
	3390'
	1986,
	Y :

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

SEWARD CO.

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR
BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

June 30, 2005

Ms. Meg Prestidge Keith F. Walker Oil & Gas Co., LLC PO Box 1725 Ardmore, OK 73402

RE: Drilling Pit Application Barney Lease Well No. 1-22 SE/4 Sec. 22-34S-23W Clark County, Kansas

Dear Ms. Prestidge:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely.

Kathy Haynes

Environmental Protection and Remediation Department

cc: S Durrant