For KCC Use:	7-4-05
Effective Date:	7 7 00
District #	
SGA2 V Yes	No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 September 1999 Form must be Typed

		iusi be appioved by NC	C IIVe (5	days prior to commencing well
Expected Spud Date	July	2 2005		Spot ✓ Ea
	month	day year	BP	NW - NW - NE Sec. 13 Twp. 30 S. R. 15 We
OPERATOR: License# 93	13			4835' feet from S / N (circle one) Line of Section
. lamae () lin	renz			2426' feet from E y W (circle one) Line of Section
543A 22000				is SECTION Regular Irregular?
Address: Cherryvale,	Kansas 67335-85	15		(Note: Locate well on the Section Plat on reverse side)
Contact Person: James D.	Lorenz			County: Wilson
Phone: 620-328-4433				Lease Name: Bauman South Well #: WIW#1
				Field Name: Neodesha
CONTRACTOR: License#	33374			Is this a Prorated / Spaced Field?
Name: L & S Well Service	e, LLC			Target Formation(s): Arbuckle
				Nearest Lease or unit boundary: 330'
Well Drilled For:	Well Class:	Type Equipment:		Ground Surface Elevation: 800' feet M
Oil Enh Re	ec 📝 Infield	Mud Rotary		Water well within one-quarter mile:
Gas Storag	e Pool Ext.	✓ Air Rotary		
OWWO Dispos	al Wildcat	Cable		Public water supply well within one mile: Depth to bottom of fresh water: 100' Yes
Seismic;# of	Holes Other	_		Depth to bottom of usable water: 150'
Other				Surface Pipe by Alternate:1 XX_2
				Length of Surface Pipe Planned to be set: 20' of 8 5/8"
OWWO: old well information				Length of Surface Pipe Planned to be set:
Operator:		······································		Length of Conductor Pipe required: none
Well Name:				Projected Total Depth: 1450' Formation at Total Perty Arbuckle
Original Completion Da	ite:O	nginal Total Depth:		romation at load paper
Directional, Deviated or Ho	rizontal wellbore?	☐ Yes 🗸	No	Water Source for Drilling Operations: Well Farm Pond XX Other
If Yes, true vertical depth:			_	
				DWR Permit #:
				(Note: Apply for Permit with DWR 🔲)
KCC DKT #:				Will Cores be taken?
KCC DKT #:				Will Cores be taken? Yes V If Yes, proposed zone:
KCC DKT #:	42D			If Yes, proposed zone:
KCC DKT #:	42D		AFFIC	If Yes, proposed zone:
KCC DKT #: SZE ATTEA UIC LETTEA	42D L		AFFIC	If Yes, proposed zone:
KCC DKT #: SZE ATTACI UIC LETTED	リミD ピニ affirms that the drill	ing, completion and eve	AFFIC	If Yes, proposed zone:
KCC DKT #:	HED enfirms that the drill ring minimum requi	ing, completion and eve	AFFIC	If Yes, proposed zone:
KCC DKT #:	HED affirms that the drill ing minimum requirate district office pr	ing, completion and eve rements will be met:	AFFIC ntual plu	If Yes, proposed zone: DAVIT gging of this well will comply with K.S.A. 55-101, et. seq.
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVER

KCC WICHITA

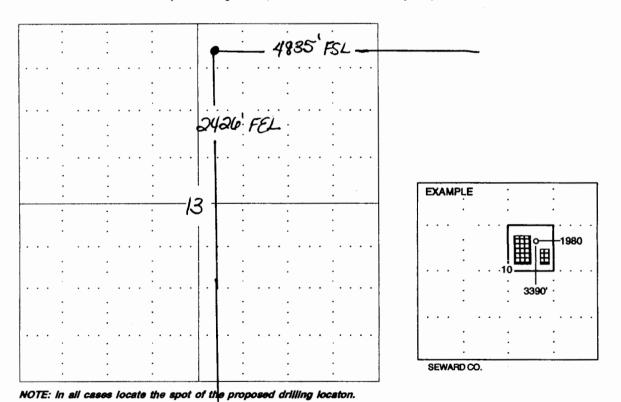
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	Location of Well: County: Wilson
Operator: James D. Lorenz	4835' feet from (S) N (circle one) Line of Section
Lease: Bauman South	2426' feet from E) W (circle one) Line of Section
Well Number: WIW #1 Field: Neodesha	4835' feet from N (circle one) Line of Section 2426' feet from N (circle one) Line of Section Sec. 13 Twp. 30 S. R. 15 East Wes
Number of Acres attributable to well: 5	Is Section Regular or Irregular
QTR / QTR / QTR of acreage: NW - NW - NE	If Section is irregular, locate well from nearest corner boundary. Section comer used:NENWSESW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 to cit wells)

JUN 2 9 2005 KCC WICHITA



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in **K.A.R. 82-3-400 et seq** of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shutin of the well or both.