For KCC Use: Effective Date:	7-27.05
District #	

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed

Expected Sput Date AUGUST 15, 2005 month day year Note of Section Month and Secti		(5) days prior to commencing well
Approved by Allerman Section Agent Approved by Allerman Appr	Expected Spud Date AUGUST 15, 2005 month day year A/	East NE Sec 33 Turn 34 S. R. 14 V West
Country BARBER Lease Name BENSON Lease Name BENSON In the Name BARBER In the Name Case or unt boundary Torned Surface Fleed Fleet Torned Surface Fleet Fleet Master Source or until country Walter Source or until country Country BARBER Country BARBER Country BARBER Lease Name BENSON Nearest Lease villed Name Lease Norther Masker Lease Name BE	OPERATOR: License# 3080 Name: JACK EXPLORATION, INC.	1532feet from
Country BARBER Person, CLAYTOR: JACK Person, 590-62-2310 CONTRACTOR: Licenses* Name: DUKE DRILLING COMPANY Well Drilled For: Well Class: Type Equipment: Ool	Address: P.O. BOX 1279	
Lease Name: BENSON Selection Selecti	City/State/Zip: CLAYTON C. IACK	(Note: Locate well on the Section Plat on reverse side)
Field Name: AETNA GAS AREA Status	Contact Person; <u>02A 170 0. 0A 0 N</u>	County: BENSON 2-33
Second Company Seco		Eigld Name: AETNA GAS AREA
Nearest Lease or unit boundary: Oil		Is this a Prorated / Spaced Field? Yes ✓ No
Post First Post		
Gas Storage Pool Ext Air Rotary Gable Gabl		
Seismic wildcat Cable Public water supply well within one mile: Yes No No Seismic wildcat wildca		Water well within one-quarter mile:
Seismic; # of Holes Other Other Other Open to bottom of usable water: 312 Surface Pipe by Alternate:		Public water supply well within one mile:
Depth to bottom of usable water: **** Surface Pipe by Alternate: 2 1		
Surface Pipe by Alternate:		Depth to bottom of usable water: 212'
Operator: Well Name: Original Completion Date: Original Total Depth: Directional. Deviated or Horizontal wellbore? Wes No No No Note: Apply for Permit with DWR Water Source for Drilling Operations: Well Wes, true vertical depth: Wote: Apply for Permit with DWR DWR Permit #: Well Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. JUL 2 I 200 KCC WICHI AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. JUL 2 I 200 KCC WICHI AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. JUL 2 I 200 KCC WICHI AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. JUL 2 I 200 KCC WICHI AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. JUL 2 I 200 KCC WICHI AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. JUL 2 I 200 KCC WICHI AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. JUL 2 I 200 KCC WICHI AFFIDAVIT (COMPLETION, production pipe seal specified below shall be exemented form below any usable water our surface within 120 days of spud date. Or pursuant to Appendix 'B' - Eastern Kansas surface casing	Oller	
Well Name: Original Completion Date: Original Total Depth: Directional. Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Well V Farm Pond Other DWR Permit #: Will Cores be taken? If Yes, proposed zone: RECEIVE! AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. If Yes, proposed zone: RECEIVE! AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. JUL 2 I 200! AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. JUL 2 I 200! AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. JUL 2 I 200! AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. JUL 2 I 200! AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. JUL 2 I 200! AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. JUL 2 I 200! AFFIDAVIT AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. JUL 2 I 200! AFFIDAVIT AFFIDAVIT The undersigned hereby affirms that the drilling population of the drilling of this well will comply with K.S.A. 55 et. seq. JUL 2 I 200! AFFIDAVIT AFFIDAVIT The undersigned hereby affirms that the drilling population of the best of the well shall be guited in the lopy with K.S.A. 55 et. seq	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 250
Original Completion Date: Original Total Depth: WississipPlAN Water Source for Drilling Operations: Water Source or Drilling Operations: Water Source for Drilling Operation Other Water Source for Drilling Operati	Operator:	
Water Source for Drilling Operations: Well Farm Pond Other Will Cores be taken? Will	Well Name:	Projected Total Depth: 3200 MISSISSIPPIAN
Ves Ves Ves Ves No DWR Permit #: DWR Permit Perm	Original Completion Date:Original Total Depth:	
DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit with DWR DWR Permit with DWR Permit with DWR	Directional Deviated or Horizontal wellbore?	
Note: Apply for Permil with DWR		
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For KCC Use ONLY API # 15 - 22720 - 000 Conductor pipe required Nonc feet per Alt. 1 > Submit plugging report (CP-4) after plugging is completed; Approved by: 257-22-05 This authorization expires: 1-22-06 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:	 A copy of the approved notice of intent to drill shall be posted on ea The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the lift the well is dry hole, an agreement between the operator and the construction. The appropriate district office will be notified before well is either plugible. If an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order 	ach drilling rig; et by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing
For KCC Use ONLY API # 15 - OO7 - 22920 - OCO Conductor pipe required None feet Minimum surface pipe required 250 feet per Alt. 1 > Notify appropriate district office 48 hours prior to workover or re-entry; Approved by: P367-22-05 This authorization expires: 1-22-06 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Semember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	I hereby certify that the statements made herein are true and to the best	of my knowledge and belief
For KCC Use ONLY API # 15	Date: 07/19/2005 Signature of Operator or Agent:	Tou (put Title: PRESIDENT
API # 15	/	Remember to:
Conductor pipe required	_	1
Minimum surface pipe required 250 feet per Alt. 1 Submit plugging report (CP-4) after plugging is completed; Approved by: PS 67-22-05 This authorization expires: 1-22-06 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	API # 15 - 007 - 22920 - 000	- File Completion Form ACO-1 within 120 days of spud date;
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(This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Signature of Operator or Agent:	Approved by: 1-2 2 07	
Spud date: Agent: Signature of Operator or Agent:		check the box below and return to the address below.
	Spud date: Agent:	
	Opus date	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: BARBER
Operator: JACK EXPLORATION, INC.	1352' feet from VN/ S Line of Section
Lease: BENSON	1352' feet from ✓ N / ☐ S Line of Section 1534' feet from ✓ E / ☐ W Line of Section
Well Number: 2-33	Sec. 33 Twp. 34 S. R. 14 East ✓ Wes
Field: AETNA GAS AREA	
Number of Acres attributable to well:	Is Section:
QTR / QTR / QTR of acreage: NE	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

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EXAMPLE	
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SEWARD C	О.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR BRIAN J. MOLINE, CHAIR ROBERT E. KREHBIEL, COMMISSIONER MICHAEL C. MOFFET, COMMISSIONER

July 22, 2005

Mr. Clayton C. Jack Jack Exploration, Inc. PO Box 1279 Sulphur, OK 73086

RE: Drilling Pit Application Benson Lease Well No. 2-33 NE/4 Sec. 33-34S-14W Barber County, Kansas

Dear Mr. Jack:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Ratny Haynes
Environmental Protection and Remediation Department

cc: S Durrant