For KCC Use: Effective Date: District # SGA? Yes X No

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Just be approved by KCC five (5) days prior to commencing well

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

Section Sect		
See See 13 Top 34 S. R. 14	Expected Spud Date August 1, 2005	
Address: 5425 Noth Fineway	month day year	SE - SE - SE Sec. 15 Twp. 34 S. R. 14 West
Name Kansas Production EOR, LIC daysas 1542 Note: Locate with on the section Pile on revenue stay ChyStato Politics ChyStato Politics Contract Person and Effectiveness Prione 281875-6200 CONTRACTOR, Leenew 9831 Name MOKAT DRIBING Well Drilled For: Well Case: Well Case: Well Case: Well Case: Well Case: Vype Equipment Well Drilled For: Well Case: Well Case: Vype Equipment Contract Person and Stronge Ground Surface Elevation. Stronge Ground Surface Elevation. Stronge Ground Surface Elevation. Stronge Ground Surface Elevation. Stronge Ground Surface Elevation. Seleminic: ### A Priority Comparisor: Well Name: Original Completion Date: Original Total Depth: Original Total Depth: Original Total Depth: Will Case: Well Yame: Original Total Depth: OWNORTHAK SS AFFIDAUT The undersigned hereby affirms that the drilling. completion and eventual plugging of this well will comply with K.S.A. 55 el. seq. It is agreed that the following minimum requirements will be metal: It Notity the appropriate district office pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set minimum amount of surface pipe as specified below shall be actly circulating cement to the top; in all cases surface pipe shall be set minimum and production pipe required. It not be a populated district office pipe as specified below shall be actly circulating cement to the top; in all cases surface pipe shall be set on place and pipe and placement is necessary prior to plugging: It hereby certly that the statements made herein are true and to the best of ny Knowledges and believal. For KCC Use ONLY Approved by Page and the stronger or sucked within 30 adays of the epud date or the well statements made herein are true and to the best of ny Knowledges and believal. File Complete Formation and stronger is a surface casing or seminated in the best of ny Knowledg	ORERATOR: License# 33517	
SECTION Regular Irregular	Name: Kansas Production EQR, LLC	
Countsider Decay of Serverson Country Montgomery Mon	15425 North Freeway	Is SECTIONRegularIrregular?
County - Montgomery County -	City/State/Zip: Houston, Texas 77090	(Note: Locate well on the Section Plat on reverse side)
Lease Name Betts	Contact Person, Jeff Stevenson	
Source From Dorling Well Drilled For: Well Drilled For: Well Drilled For: Well Class: Type Equipment: Selsemic;	Phone: 281/875-6200	Lease Name: Betts Well #: 1-15
Target Formation(s): Government Sovernment Sovern	/	Field Name: Wayside-Havana
Well Drilled For: Well Class: Type Equipment. Type Equipment	CONTRACTOR: License# 5001	
Ground Surface Elevation. 8.17 teet MSL Ground Surface Elevation. 9.17 teet MSL More well within one mile: Ground Surface Elevation. 9.17 teet MSL More well within one mile: Ground Surface Elevation. 9.17 teet MSL More well within one mile: Ground Surface Elevation. 9.17 teet MSL More well within one mile: Ground Surface Elevation. 9.17 teet MSL More well within one mile: Ground Surface Elevation. 9.17 teet MSL More well within one mile: Ground Surface Elevation. 9.17 teet MSL More well within one mile: Ground Surface Elevation. 9.17 teet MSL More well within one mile: Ground Surface Elevation. 9.17 teet MSL More well within one mile: Ground Surface Elevation. 9.17 teet MSL More well within one mile: Ground Surface Elevation. 9.17 teet MSL More well within one mile: Ground Surface Elevation. 9.17 teet MSL More well within one mile: Ground Surface Elevation. 9.17 teet MSL More well within one mile: Ground Surface Elevation. 9.17 teet MSL More well with of Surface Pipe by Afternate: 1 1 2 2 2 2 2 2 2 2	Name: Morott Brining	Target Formation(s): Rowe
Ground Surface Elevation - 2017 reef MSL Ground Surface Elevation - 2017 reef MSL Ground Surface Elevation - 2017 reef MSL reef MSL reform of the set o	Well Drilled For: Well Class: Type Equipment:	
Water well within one quarter mile: Yes No No No No No No No N		
Solimic;		
Selsmic Selsmic Other		
If OWWO: old well information as follows: Operator:	Seismic;# of Holes Other	
Length of Surface Pipe Planned to be set: 30 Eat.	Other	
Length of Conductor Pipe required. Mone	<u> </u>	
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Water Source for Drilling Operations: Water Source for Drilling Operations on Plan I I I I I I I I I I I I I I I I I I I		Length of Surface Pipe Planned to be set:
Formation at Total Depth: Mississispi Water Source for Drilling Operations: Water Source for Drilling Operations in Water Source of Drilling Operations and Drilling Operations and Drilling Operations and Drilling Operations of Sections Water Source of Drilling Operation Opera	·	
Water Source for Drilling Operations: Well Farm Pond Other City DWR Permit #: Well Farm Pond Other City Well Cores be taken? If Yes, proposed zone: Well Cores be taken? If Yes, proposed zone: Well Cores be taken? If Yes, proposed zone: Well Cores be taken? Well Cores be taken? If Yes, proposed zone: Well Cores be taken? Well Cores be taken? If Yes, proposed zone: Well Cores be taken? If Yes, proposed zone: Well Cores be taken? Well Cores be taken? Well Cores be taken? If Yes, proposed zone: Well Cores be taken? Well Cores be taken? Well Cores be taken? Well Cores be taken? If Yes, proposed zone: Well Cores be taken? Well Cores apply for Permit with DWR Well Cores be taken? Well Cores apply for Permit with DWR Well Cores be taken? Well Cores apply for Permit with DWR Well Cores be taken? Well Cores apply for Permit with DWR Well Cores be taken? Well Cores apply for Permit with DWR Well Cores be taken? Well Cores apply for Permit with DWR Well Cores apply for	_	
Well Farm Pond Other City	-	
West Cores be taken? Will Cores be taken? Will Comply for Permit with DWR Will Cores be taken? Yes No	Directional. Deviated or Horizontal wellbo RECEIVED Yes V No	Well Farm Pond Other City
Will Cores be taken? If Yes, proposed zone: Yes	If Yes, true vertical depth: KANSAS CORPORATION COMMISSION	<u> </u>
CONSERVATION DIVISION WICHTAKS AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well: 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top: in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kanass surface casing order #133.891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. It hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: July 22, 2005 Signature of Operator or Agent: For KCC Use ONLY API # 15	Bottom Hole Location: IIII 2 6 2005	(Note: Apply for Permit with DWR
WCHTA,KS AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well: 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133.891-C. which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: July 22, 2005 Signature of Operator or Agent: File Completion Form ACO-1 within 120 days of spud date: File acreage attribution plat according to field proration orders: Notify appropriate district office 48 hours prior to workover or re-entry: Submit plugging report (CP-4) after plugging is completed: Obtain written approval before disposing or injecting salt water. If this authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Agent: AFFIDAVIT AFFIDAVIT File Completion form ACO-1 within 120 days of spud date: File acreage attribution plat according to field pror	KCC DKT #:	Will Cores be taken? Yes ✓No
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Poate: July 22, 2005 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 25 - 30 80 8 00 00 Conductor pipe required No NE feet Minimum surface pipe required 20 feet per Alt. 4 (2) Approved by: RTP7.27.05 This authorization expires: 1 - 27.06 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:	 A copy of the approved notice of intent to drill shall be posted on ear The minimum amount of surface pipe as specified below shall be see through all unconsolidated materials plus a minimum of 20 feet into the seed through all unconsolidated materials plus a minimum of 20 feet into the seed through all unconsolidated materials plus a minimum of 20 feet into the seed through all unconsolidated materials plus a minimum of 20 feet into the seed through all unconsolidated materials plus a minimum of 20 feet into the seed through all through	of by circulating cement to the top: in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging ; good or production casing is cemented in; led from below any usable water to surface within 120 days of spud date. #133.891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.
For KCC Use ONLY API # 15 - 125 - 30 80 8 00 00 Conductor pipe required NONE feet Minimum surface pipe required 20 feet per Alt. 4 (2) Approved by: RSP7.27.05 This authorization expires: 1-27-06 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Agent: Semember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date: File acreage attribution plat according to field proration orders: Notify appropriate district office 48 hours prior to workover or re-entry: Submit plugging report (CP-4) after plugging is completed: Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	I hereby certify that the statements made herein are true and to the best o	f my knowledge and belief.
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(This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Signature of Operator or Agent:	Minimum surface pipe required 25 feet per Alt. 4 ② Approved by: RJR7.27.05	- Obtain written approval before disposing or injecting salt water.
Spud date:Agent:Signature of Operator or Agent:	Approved by: K3P1.27.05	- If this permit has expired (See: authorized expiration date) please
	Approved by: KJP1.27.05 This authorization expires: 1-27-06	- If this permit has expired (See: authorized expiration date) please
Date:	Approved by: KJP1.27.05 This authorization expires: 1-27-06	- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Montgomery
Operator: Kansas Production EQR, LLC	
Lease: Betts	350 feet from [N / ✓ S Line of Section] 350 feet from [✓ E / [W Line of Section]
Well Number: 1-15	Sec. 15 Twp. 34 S. R. 14 VEast Wes
Field: Wayside-Havana	
Number of Acres attributable to well: 160	Is Section: ✓ Regular or ☐ Irregular
QTR / QTR / QTR of acreage: SE - SE - SE	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

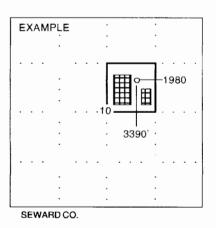
(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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RECEIVED KANSAS CORPORATION COMMISSION JUL 2 6 2005

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells;