For KCC Use: Effective Date: _	7.11.05			
District #	3			
SGA? XYes	No			

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 September 1999 Form must be Typed Form must be Signed All blanks must be Filled

# NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date July 12, 2005	Spot
	NW - NE - SE Sec. 6 Twp. 34 S. R. 17 West
22622	2465 feet from (S) M (circle one) Line of Section
OPERATOR: License#	1225 feet from (E) / M (circle one) Line of Section
Address 820 E. Gary Ave, Suite 111	Is SECTION X_Regularirregular?
City/State/Zip: San Ana, CA 92705	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Larry Stanford	County: Montgomery
Phone: 760-992-9000	Lease Name: C Smith well #:All#1
THORE.	Field Name: ? East Coffeyville
CONTRACTOR: License#5831	Is this a Prorated / Spaced Field?
Name: Mokat Drilling	Target Formation(s): Arbuckle
Well Brilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 175 ft
	Ground Surface Elevation: 735 feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary  OWO Disposal Wildcat Cable	Public water supply well within one mile: 150  Peoply to bottom of fresh water: Unknown
Seismic: # of Holes Other	
Other	Depth to bottom of usable water: unknown (24+1)
Ottica	Surface Pipe by Alternate:1 _X_2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20 ft
Operator:	Length of Conductor Pipe required:
Well Name:	Projected Total Depth:1200
Original Completion Date:Original Total Depth:	
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:  Well Farm PondX Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR )
KOO OVT #	Will Cores be taken?
XI I al Car Storage area Located 330' to	If Yes, proposed zone:
Tiberty Gat Statistics and Leave La	
the North ( RICKEL) Blow out Preventor AFF	DAVIT Blow
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

JUL 052005

KCC WICHITA

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Montgomery
Operator:	
Lease:	feet from E W (circle one) Line of Section
Well Number:	Sec(o Twp. 34 S. R/ 7
Field:	
Number of Acres attributable to well:	Is SectionRegular orIrregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary.
	Section comer used: NF NW SF SW

## PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

. (Show footage to the nearest lease or unit boundary line.)

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EXAMPLE	
	1980
:	3390
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•	
SEWARD CO.	

NOTE: In all cases locate the spot of the proposed drilling locaton.

## In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).