For KCC Use: Effective Date:	7.10.05
District #	3
SCA2 DVoc	M No

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date	7 20 2005	Spot	X X East
	onth day year	Ne. ne	
	33546 33546 /		
OPERATOR: License#		7 4060 (f Section
	Farl Bengtson		
Address:	30 Merrily Circle		
City/State/Zip:	Salina Ks. 67401	(Note: Locate well on the Section Plat on reverse side)	
	Teddie Helpingstien	-	12
	<u>620-216-0058</u>		
CONTRACTOR: License#	32701	Field Name: LENITON	Yes XX No
		Weiser	Yes 1 1 No
Name:C	& G Drilling		
Well Drilled For: We	ell Class: Type Equipment.	rearest coase of aim coalidary.	(a.a.) MCI
MOil Enh Rec 2	☑ Infield ☑ Mud Rotary		Yes XXNo
Gas Storage	Pool Ext. Air Rotary		
OWO Disposal	Wildcat Cable	Public water supply well within one mile:	Yes XNo
Seismic:# of Holes	=	Depth to bottom of fresh water: 250 ft.	
Other		Depth to bottom of usable water: 500 ft.	
		Surface Pipe by Alternate: 1 XX 2	
If OWWO: old well information as for	ollows:	Length of Surface Pipe Planned to be set: 40 ft	
Operator:		Length of Conductor Pipe required:none	
Well Name:		Projected Total Depth: 1700 ft	
Original Completion Date:	Original Total Depth:	Formation at Total Depth: Weise	er
Directional, Deviated or Horizontal v	wellbore?	Water Source for Drilling Operations:	
	,	DWR Permit #:	
Bottom Hole Location:		(Note: Apply for Permit with DWR)	Yes XX No
KCC DK1 #:		— Will Cores be taken?	Yes AAINO
		If Yes, proposed zone:	
		If Yes, proposed zone:	CEIVE
	· Al	If Yes, proposed zone:RE	CEIVE
The undersigned hereby affirms that	Al at the drilling, completion and eventua	If Yes, proposed zone:RE	
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The undersigned hereby affirms that it is agreed that the following minim 1. Notify the appropriate district 2. A copy of the approved notic 3. The minimum amount of surf through all unconsolidated m 4. If the well is dry hole, an agr 5. The appropriate district office 6. If an ALTERNATE II COMPLIOR pursuant to Appendix "B" must be completed within 30 I hereby certify that the statements Date: 7-1-05 Signal For KCC Use CNLY API # 15 - Conductor pipe required Minimum surface pipe required Approved by This authorization expires: 5-1 This authorization void if drilling not set in the following minimum surface pipe required Approved by This authorization void if drilling not set in the following minimum surface pipe required Approved by This authorization void if drilling not set in the following minimum surface pipe required Approved by This authorization void if drilling not set in the following minimum surface pipe required Approved by This authorization void if drilling not set in the following minimum surface pipe required Approved by This authorization void if drilling not set in the following minimum surface pipe required Approved by This authorization void if drilling not set in the following minimum surface pipe required Approved by This authorization void if drilling not set in the following minimum surface pipe required Approved by This authorization void if drilling not set in the following minimum surface pipe required Approved by This authorization void if drilling not set in the following minimum surface pipe required Approved by This authorization void if drilling not set in the following minimum surface pipe required Approved by This authorization void if drilling not set in the following minimum surface pipe required Approved by This authorization void if drilling not set in the following minimum surface pipe required Approved by This authorization void if drilling not set in the following minimum surface pipe required Approved by This authorization void if drilling not set in the following minimu	at the drilling, completion and eventual num requirements will be met: It office prior to spudding of well; se of intent to drill shall be posted on face pipe as specified below shall be naterials plus a minimum of 20 feet intreement between the operator and the well be notified before well is either present. First Constant of the spuddate or the well shall be cembered and the spuddate or the well shall be made herein are true and to the best ature of Operator or Agent: Constant Constant Constant Constant Constant	REFIDAVIT If plugging of this well will comply with K.S.A. 55 et. seq. If plugging of this well will comply with K.S.A. 55 et. seq. If plugging of this well will comply with K.S.A. 55 et. seq. If set by circulating cement to the top; in all cases surface pipe shall to the underlying formation. If edistrict office on plug length and placement is necessary prior to product of the complete of	CEIVED 0 5 2005 WICHIT be set blugging; ad date. cementing nenting.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

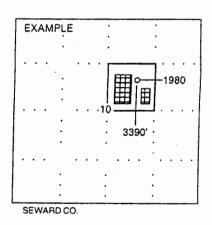
API No. 15	Location of Well: County: Chautaugua
Operator: Earl Bengtson	1000 feet from X X N / S Line of Section
Lease:Call	4060 feet from E / X W Line of Section
Well Number: 12	Sec. 29 Twp. 33 10 S. R. X East West
Field: Leniton	
Number of Acres attributable to well: 160	Is Section: XXRegular or Irregular
QTR / QTR / QTR of acreage: <u>ne</u> <u>sw N ne</u>	If Section is Irregular, locate well from nearest corner boundary.
	Section comer used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a promated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).