RECEIVED KANSAS CORPURATION CHAMMISSION

| For KCC Use: | 7-12.05 |
|-----------------|---------|
| Effective Date: | 1-13 |
| District # | |
| SGA2 Ves | ⊠ No. |

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

JUL (1 2 2))5

Form C-1
December 2002
Form must be Typed
Form must be Signed

| Expected Spud Date July 13, 2005 | Spot ✓ Eas |
|---|--|
| month day year | NESE _ SW _ SW Sec. 22 Twp. 23 S. R. 11 Wes |
| OPERATOR: License# 6470 | 440feet from []N / /S Line of Section |
| Name: Schankie Well Service, Inc. | feet from [V] E / W Line of Section |
| Address: P.O. Box 397 | Is SECTION <u>✓ Regular</u> Irregular? |
| City/State/Zip: Madison, KS 66860 | (Note: Locate well on the Section Plat on reverse side) |
| Contact Person: Cliff Schankie | County: Greenwood |
| Phone: (620) 437-2595 | Lease Name: Carver Well #: 2 |
| CONTRACTOR: License# 30567 | Field Name: Seeley-Wick |
| Name: Rig 6 Drilling Company, Inc. | Is this a Prorated / Spaced Field? |
| Name: | Target Formation(s): Bartlesville |
| Well Drilled For: Well Class: Type Equipment: | Nearest Lease or unit boundary: 440' |
| ✓ Oil Enh Rec ✓ Infield ✓ Mud Rotary | Ground Surface Elevation: n/a feet MS |
| Gas Storage Pool Ext. Air Rotary | Water well within one-quarter mile: |
| OWWO Disposal Wildcat Cable | Public water supply well within one mile: |
| Seismic; # of Holes Other | Depth to bottom of fresh water: 50' |
| Other | Depth to bottom of usable water: |
| | Surface Pipe by Alternate: |
| If OWWO: old well information as follows: | Length of Surface Pipe Planned to be set: 100' Length of Conductor Pipe required: none |
| Operator: | Projected Total Depth: 2,000' |
| Well Name: | Formation at Total Depth: Bartlesville |
| Original Completion Date:Original Total Depth: | Water Source for Drilling Operations: |
| Directional, Deviated or Horizontal wellbore? Yes ✓ No | Well ✓ Farm Pond Other |
| If Yes, true vertical depth: | DWR Permit #: |
| | |
| Bottom Hole Location: | (Note: Apply for Permit with DWR) |
| | (Note: Apply for Permit with DWR ☐) Will Cores be taken? Yes ✓ N |
| Bottom Hole Location: | |
| Bottom Hole Location: | Will Cores be taken? |
| Bottom Hole Location: KCC DKT #: | Will Cores be taken? |
| Bottom Hole Location: KCC DKT #: AFF The undersigned hereby affirms that the drilling, completion and eventual p | Will Cores be taken? |
| Bottom Hole Location: KCC DKT #: AFF The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met: | Will Cores be taken? |
| Bottom Hole Location: KCC DKT #: AFF The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; | Will Cores be taken? If Yes, proposed zone: IDAVIT Illugging of this well will comply with K.S.A. 55 et. seq. |
| Bottom Hole Location: KCC DKT #: AFF The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea | Will Cores be taken? If Yes, proposed zone: IDAVIT Illugging of this well will comply with K.S.A. 55 et. seq. Ich drilling rig; |
| Bottom Hole Location: KCC DKT #: AFF The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea 3. The minimum amount of surface pipe as specified below <i>shall be</i> set through all unconsolidated materials plus a minimum of 20 feet into t | Will Cores be taken? If Yes, proposed zone: IDAVIT Illugging of this well will comply with K.S.A. 55 et. seq. ch drilling rig; et by circulating cement to the top; in all cases surface pipe shall be set he underlying formation. |
| Bottom Hole Location: KCC DKT #: AFF The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea 3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into t 4. If the well is dry hole, an agreement between the operator and the or | Will Cores be taken? If Yes, proposed zone: IDAVIT Idugging of this well will comply with K.S.A. 55 et. seq. Ich drilling rig; If the top circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Idistrict office on plug length and placement is necessary prior to plugging; |
| AFF The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea 3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into t 4. If the well is dry hole, an agreement between the operator and the c 5. The appropriate district office will be notified before well is either plug | Will Cores be taken? If Yes, proposed zone: IDAVIT Idugging of this well will comply with K.S.A. 55 et. seq. Ich drilling rig; In the top; in all cases surface pipe shall be set to underlying formation. Idistrict office on plug length and placement is necessary prior to plugging; In the property of the top; in all cases surface pipe shall be set to underlying formation. Idistrict office on plug length and placement is necessary prior to plugging; In the property of the plugging is compared in; |
| AFF The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea 3. The minimum amount of surface pipe as specified below <i>shall be</i> see through all unconsolidated materials plus a minimum of 20 feet into to 4. If the well is dry hole, an agreement between the operator and the companies of the companies of the plug of the appropriate district office will be notified before well is either plug of an ALTERNATE II COMPLETION, production pipe shall be cernent. | Will Cores be taken? If Yes, proposed zone: IDAVIT Idugging of this well will comply with K.S.A. 55 et. seq. Ich drilling rig; If yes viculating cement to the top; in all cases surface pipe shall be set the underlying formation. Idistrict office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date. |
| AFF The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into t 4. If the well is dry hole, an agreement between the operator and the c 5. The appropriate district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cernent Or pursuant to Appendix "B" - Eastern Kansas surface casing order | Will Cores be taken? If Yes, proposed zone: IDAVIT Idugging of this well will comply with K.S.A. 55 et. seq. Ich drilling rig; In the top; in all cases surface pipe shall be set to underlying formation. Idistrict office on plug length and placement is necessary prior to plugging; In the property of the top; in all cases surface pipe shall be set to underlying formation. Idistrict office on plug length and placement is necessary prior to plugging; In the property of the plugging is compared in; |
| AFF The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into t 4. If the well is dry hole, an agreement between the operator and the c 5. The appropriate district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cernent Or pursuant to Appendix "B" - Eastern Kansas surface casing order | Will Cores be taken? If Yes, proposed zone: IDAVIT Idugging of this well will comply with K.S.A. 55 et. seq. Ich drilling rig; In the top circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Idistrict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. |
| AFF The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into t 4. If the well is dry hole, an agreement between the operator and the c 5. The appropriate district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall I hereby certify that the statements made herein are true and to the best or | Will Cores be taken? If Yes, proposed zone: IDAVIT Idugging of this well will comply with K.S.A. 55 et. seq. Ich drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Idistrict office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. |
| AFF The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea 3. The minimum amount of surface pipe as specified below <i>shall be</i> set through all unconsolidated materials plus a minimum of 20 feet into t 4. If the well is dry hole, an agreement between the operator and the c 5. The appropriate district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall | Will Cores be taken? If Yes, proposed zone: IDAVIT Idugging of this well will comply with K.S.A. 55 et. seq. Ich drilling rig; In the top circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Idistrict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. |
| AFF The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into t 4. If the well is dry hole, an agreement between the operator and the c 5. The appropriate district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall I hereby certify that the statements made herein are true and to the best or | Will Cores be taken? If Yes, proposed zone: IDAVIT Idugging of this well will comply with K.S.A. 55 et. seq. Ich drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Idistrict office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. |
| AFF The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into to. 4. If the well is dry hole, an agreement between the operator and the constitution of the surface will be notified before well is either pluging the surface district office will be notified before well is either pluging. 5. The appropriate district office will be notified before well is either pluging the surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the surface casing order or surface cas | Will Cores be taken? If Yes, proposed zone: IDAVIT Idugging of this well will comply with K.S.A. 55 et. seq. Ich drilling rig; If the proposed zone is the top; in all cases surface pipe shall be set to the underlying formation. Idistrict office on plug length and placement is necessary prior to plugging; goed or production casing is cemented in; the top the top to the top |
| AFF The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into to the through all unconsolidated materials plus a minimum of 20 feet into to the surface pipe as specified before well is either plug to the surface district office will be notified before well is either plug to If an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best of Date: July 8, 2005 Signature of Operator or Agent: For KCC Use ONLY | Will Cores be taken? If Yes, proposed zone: IDAVIT Idugging of this well will comply with K.S.A. 55 et. seq. Ich drilling rig; If the price of the comply with K.S.A. 55 et. seq. Ich drilling rig; If the price of this well will comply with K.S.A. 55 et. seq. Ich drilling rig; If the price of this well will comply with K.S.A. 55 et. seq. In all cases surface pipe shall be set the underlying formation. It is recessary prior to plugging; If the prior to any usable water to surface within 120 days of spud date. If the plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief. It is: Agent Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; |
| AFF The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into tectors. The appropriate district office will be notified before well is either plus for pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be hereby certify that the statements made herein are true and to the best of the poly surface of Operator or Agent: For KCC Use ONLY API # 15 - 73 240/4-00-00 | Will Cores be taken? If Yes, proposed zone: IDAVIT Idugging of this well will comply with K.S.A. 55 et. seq. Ich drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Idistrict office on plug length and placement is necessary prior to plugging; Igged or production casing is cemented in; Ited from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief. Title: Agent Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; |
| AFF The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into t 4. If the well is dry hole, an agreement between the operator and the composition of the propriate district office will be notified before well is either plus of if an ALTERNATE II COMPLETION, production pipe shall be cernent Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall in hereby certify that the statements made herein are true and to the best of the composition of the propriate of the propriate of the composition of the propriate of the composition of the propriate of the pr | Will Cores be taken? If Yes, proposed zone: IDAVIT Idugging of this well will comply with K.S.A. 55 et. seq. Ich drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Idistrict office on plug length and placement is necessary prior to plugging; In gged or production casing is cemented in; Ited from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief. Title: Agent Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; |
| AFF The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into tectors. The appropriate district office will be notified before well is either plug for the appropriate district office will be notified before well is either plug for an ALTERNATE II COMPLETION, production pipe shall be cerement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best of Date: July 8, 2005 | Will Cores be taken? If Yes, proposed zone: IDAVIT Idugging of this well will comply with K.S.A. 55 et. seq. Ich drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. Idistrict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief. Title: Agent Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; |
| AFF The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into t 4. If the well is dry hole, an agreement between the operator and the c 5. The appropriate district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall I hereby certify that the statements made herein are true and to the best of Date: July 8, 2005 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 73 2 40/4-00-00 Conductor pipe required 100 feet per Alt 12 Approved by: \$\frac{1}{2} \times \frac{1}{2} \times \fra | Will Cores be taken? If Yes, proposed zone: IDAVIT Idugging of this well will comply with K.S.A. 55 et. seq. Ich drilling rig; If the underlying cement to the top; in all cases surface pipe shall be set to the underlying formation. Idistrict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date. If 133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief. Title: Agent Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. |
| AFF The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into tects. The appropriate district office will be notified before well is either plug for pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be hereby certify that the statements made herein are true and to the best of the post of the spud shall be completed. Signature of Operator or Agent: For KCC Use ONLY API # 15 - 73 240/4-00-00 Conductor pipe required 100 feet per Alt 12 Approved by: 17 8 05 This authorization expires: 1-8 06 | If Yes, proposed zone: IDAVIT Idugging of this well will comply with K.S.A. 55 et. seq. Ich drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Idistrict office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief. File Drill Pit Application (form CDP-1) with Intent to Drill; |
| AFF The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into t 4. If the well is dry hole, an agreement between the operator and the c 5. The appropriate district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall I hereby certify that the statements made herein are true and to the best of Date: Date: July 8, 2005 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 73 2 40/4-00-00 Conductor pipe required 100 feet per Alt 12 Approved by: 27 8 05 | Will Cores be taken? If Yes, proposed zone: IDAVIT Idugging of this well will comply with K.S.A. 55 et. seq. Ich drilling rig; If the underlying cement to the top; in all cases surface pipe shall be set to the underlying formation. Idistrict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; the form below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief. Title: Agent Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. |
| AFF The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into tects. The appropriate district office will be notified before well is either plug for pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be hereby certify that the statements made herein are true and to the best of the post of the post of the spud date of the well shall be conductor pipe required to the performance of t | If Yes, proposed zone: IDAVIT Idugging of this well will comply with K.S.A. 55 et. seq. Ich drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Idistrict office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief. File Drill Pit Application (form CDP-1) with Intent to Drill; |

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

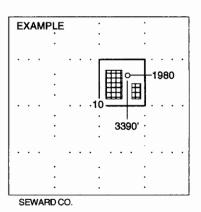
| API No. 15 - | Location of Well: County: Greenwood |
|--|--|
| Operator: Schankie Well Service, Inc. | 440feet from N / ✓ S Line of Section |
| Lease: Carver | 4180 feet from F E / W Line of Section |
| Well Number: 2 Field: Seeley-Wick | Sec. 22 Twp. 23 S. R. 11 ✓ East West |
| Number of Acres attributable to well: QTR / QTR / QTR of acreage: NESE - SW - SW | Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW |

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

| | · · · | |
|-------|---------------------------------------|--|
| 1 | | |
| 3 | | |
| | | |
| | | |
| | | |
| | · · · · · · · · · · · · · · · · · · · | |
| | • | |
| | • | |
| | | |
| | • | |
| | | |
| : : | • | |
| | | |
| : 4: | - | |
| : : | • | |



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).