For KCC Use:	7-20-05
Effective Date: _	. ~~
District #	7

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Sput Date July 20, 2005 Expected Sput Date July 20, 2005 Declaration De	SGA? Yes No NOTICE OF IN	TENT TO DRILL Form must be Signed
OPERATOR: Lecenses 9470 Name: Schamkte Well Sanctes, Inc. Address: P.O. Box 397 Address: P.O. Box 397 Address: P.O. Box 397 Contact Person: Cittle Schamkie Proposed Schamkie Contact Person: Cittle Contact		(5) days prior to commencing well
OPERATOR: Lecense 9470 Name: Schamkie Well Sarcice, Inc. Address: P.O. Box 397 Address: P.O. Box 397 Contact Petron: Gross 397 Contact Petron: Gros	lub 20, 2005	
Section Post	Expected Spud Date	
Address P.O. Box 397 Address P.O. Box 397 Address P.O. Box 397 Contact Person. Cliff Schankle Phone. (2001 437-2595 CONTRACTOR: Licenses 30567 Name: Rig B Drilling Company, Inc. Well Dates Proc. Well Class: Type Equipment: Wall Date Proc. Well Class: Type Equipment: Wall Date Proc. Well Class: Type Equipment: Own Disposal Wirkcat Cabbe Sistence: of Holes Other Other Other Other Original Completion Date: Original Total Depth: Well Part Company Company Original Completion Date: Original Total Depth: Well Part Company Original Completion Date: Original Total Depth: Well Part Company Original Completion Date: Original Total Depth: Well Part Company Original Completion Date: Original Total Depth: Well Example Company It is agreed that the following minimum requirements will be met. It is agreed that the following minimum requirements will be met. It is agreed that the following minimum requirements will be met. It is agreed that the following minimum requirements will be met. It is agreed that the following minimum requirements will be met. It is agreed that the following minimum requirements will be met. It is agreed that the following minimum requirements will be met. It is agreed that the following minimum requirements will be met. It is agreed that the following minimum requirements will be met. It is agreed that the following minimum requirements will be met. It is agreed that the following minimum requirements will be met. It is agreed that the following minimum requirements will be met. It is agreed that the following minimum requirements will be met. It is agreed that the following minimum requirements will be met. It is agreed that the following minimum requirements will be met. It is agreed that the following minimum requirements will be met. It is agreed that the following minimum requirements will be met. It is agreed that the following minimum requirements will be met. It is agreed that the following minimum requirements will be met. It is agreed that the following minimum requirements will be minimum o		
Names, Schankle Weil Sarchos, Inc. Address, P.O. 803 397 City/Stata/Dp. Middison, KS 66860 Contract Person, Citty Stata/Dp. Middison, KS 66860 Contract Person, Sealey-Wick Is at the a Prorieted / Spaced Field? Target Formation(s): Bardleswille Nearest Lases or unit boundary. 4807 Name: Solicy Stata/Dp. Middison, KS 66860 Ground Surface Reveation. 198 Target Formation(s): Bardleswille Nearest Lases or unit boundary. 4807 Name: Solicy Stata/Dp. Middison, KS 66860 Ground Surface Reveation. 198 Target Formation(s): Bardleswille Nearest Lases or unit boundary. 4807 Name: Republic Middison, KS 66860 Ground Surface Reveation. 198 Target Formation(s): Bardleswille Nearest Lases or unit boundary. 4807 Name: Republic Middison, KS 66860 Ground Surface Reveation. 198 Target Formation(s): Bardleswille Nearest Lases or unit boundary. 4807 Name: Republic Middison, KS 66860 Ground Surface Reveation. 198 Target Formation(s): Bardleswille Nearest Lases or unit boundary. 4807 Nater well within one-quarter mile: Nearest Lases or unit boundary. 4807 Nater well within one-quarter mile: Nearest Lases or unit boundary. 4807 Nater well within one-quarter mile: Nater Source to Deliling Operations: Nater Source for Deliling Operations: Note: Apply for Permit with DWR 1/2/2 Length of Conductor Pipe required. 1006 Promation and Total Depth: Note: Apply for Permit with DWR 1/2/2 Note: Apply for Permit with DW	OPERATOR: License# 6470	1000
Mote: Locate well on the Section Plat to reverse side)	Name: Schankie Well Service, Inc.	reet from V E / W Line of Section
County Greenwood County Green	Address: P.O. Box 397	is Section Hegular Irregular?
Lease Name. Carrier Well 27-2595 CONTRACTOR: Licensess 30567 Name. Rig 6 Drilling Company, Inc. Well Class: Type Equipment. Well Drilling Company, Inc. Well Class: Type Equipment. Well Class: Type Equipment. Well Class:	City/State/Zip: Madison, NS 00000	
Field Name: Selety-Wick Se	Contact Person: Cliff Schankle	
Is this a Prorated / Specad Field? yes No Name. Rig 6 Dilling Company, Inc. Well Diffied For: Well Class: Type Equipment. Well Class: Type Equipment. Well Class: Type Equipment. Well Class: Well Cla	Phone: (020) 407-2000	Lease Name: Seeley-Wick
Target Formation(s) Bartlesville	CONTRACTOR: License# 30567	
Nearest Lease or unit boundary. 480" Searest Leases on units. 480" Searest Leases or uni	Name: Rig 6 Drilling Company, Inc.	Tamet Formation(s): Bartlesville
Ground Surface Elevertion: Na Ground Surface Elevertion: N		Nearest Lease or unit boundary: 480'
Water well within one-quarter mile: vis No No No No No No No N		
Gas Storage Pool Ext. Air Potary Wildcate Selsemic; # of Holes Wildcate Wildcate Supplied Selsemic; # of Holes Wildcate Wildcate Supplied Selsemic; # of Holes Wildcate Wildcate Supplied Selsemic; # of Holes Surface Supplied Surface Supplied Sulface Sulface Supplied Sulface		
Depth to bottom of tresh water: 50' Depth to bottom of usable water: 50' Depth to bottom o		
Depth to bottom of usable water: Surface Pipe by Alternate: 1 1 2 2 Surface Pipe by Alternate: 1 1 2 2 Length of Surface Pipe Planned to be set: 40 Length of Surface Pipe Planned to Drille Formation at Total Depth: 2,000 Surface Pipe Planned to Drille Planned to Condition of Condition of Condition of Condition of Conditions (Note: Apply for Permit with DWR Unit of Condition of Conditions (Note: Apply for Permit with DWR Unit of Conditions (Note: Apply for Permit with DWR Unit of Conditions (Note: Apply for Permit with DWR Unit of Conditions (Note: Apply for Permi		
Surface Pipe by Allomate:		Depth to bottom of usable water: 80'
Operator: Well Name: Original Completion Date: Original Total Depth:: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth:: RECEIVED Bottom Hole Location: KANSASCORPRATIONCOMMISSION If Yes, true vertical depth:: JUL 1 5 2005 AFFIDAVT The undersigned hereby affirms that the WINTERFAYSDIETON and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases within 120 days of spud date. Or pursuant to Appendix 18** - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY API # 15 . O 7 3 - 2 4 0 1 5 - 0 0 0 Conductor pipe required NoNE feet Minimum surface pipe required NoNE feet per Alt. 18** Fer KCC Use ONLY Approved by K.S.P. 7 1.5 - 0 5 This authorization expires: 1 - 1.5 - 0 6 This authorization expires: Agent: 4 depth of the date of the plugging is completed; Signature of Operator or Agent: Well Not Drilled - Permit Expired Signature of O	Other	
Operator: Well Name: Original Completion Date: Original Total Depth:: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth:: RECEIVED Bottom Hole Location: KANSASCORPRATIONCOMMISSION If Yes, true vertical depth:: JUL 1 5 2005 AFFIDAVT The undersigned hereby affirms that the WINTERFAYSDIETON and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases within 120 days of spud date. Or pursuant to Appendix 18** - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY API # 15 . O 7 3 - 2 4 0 1 5 - 0 0 0 Conductor pipe required NoNE feet Minimum surface pipe required NoNE feet per Alt. 18** Fer KCC Use ONLY Approved by K.S.P. 7 1.5 - 0 5 This authorization expires: 1 - 1.5 - 0 6 This authorization expires: Agent: 4 depth of the date of the plugging is completed; Signature of Operator or Agent: Well Not Drilled - Permit Expired Signature of O	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40'
Projected Total Depth: 2,000		Length of Conductor Pipe required: none
Original Completion Date:	· · · · · · · · · · · · · · · · · · ·	Projected Total Depth: 2,000'
Water Source for Drilling Operations: Wes		Formation at Total Depth: Bartlesville
RECEIVED DWR Permit #: Note: Apply for Permit with DWR		
Note: Apply for Permit with DWR		Well ✓ Farm Pond Other
Will Cores be taken? If Yes, proposed zone: CONSERVATIONDIVISION AFFIDAVIT The undersigned hereby affirms that the William requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kanass surface acing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Pate: July 15, 2005 Signature of Operator or Agent: Minimum surface pipe required 100 100 100 100 100 100 100 1	If Yes, true vertical depth: RECEIVED	
The undersigned hereby affirms that the With Mark Deletion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix 'B' - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: July 15, 2005 Signature of Operator or Agent: For KCC Use ONLY API # 15 · O O O O		
The undersigned hereby affirms that the UNITAGE Deletion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the approvriate district office prior to spudding of well; 2. A copy of the approvend notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: July 15, 2005 Signature of Operator or Agent: For KCC Use ONLY API # 15 - O 7 3 - 2 4 0 1 5 - O - O 1		
For KCC Use ONLY API # 15 - O 7 3 - 24015 - 00 - 00 Conductor pipe required NONE feet feet Minimum surface pipe required 100 feet per Alt. 1 5- Approved by: P 5 8 7.15 - 05 This authorization expires: 1-15 - 06 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Approved Signature of Operator or Agent: Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	The undersigned hereby affirms that the thickness of the sagreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the sagreed a	ch drilling rig; In the control of t
For KCC Use ONLY API # 15 - O 7 3 - 2 4 0 1 5 - 0 0 - 0 0 Conductor pipe required NONE feet Minimum surface pipe required 100 feet per Alt. 1 5- 0 6 Approved by: P 7 15 - 0 6 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:	Date: July 15, 2005 Signature of Operator or Agent: W	_
	API # 15 - 073 - 24015 - 00 - 00 Conductor pipe required NONE feet Minimum surface pipe required 100 feet per Alt. 1 = Approved by: PSP 7-15-05 This authorization expires: 1-15-06	 File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
Date:	Spud date:Agent:	•
		Date:

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

if the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

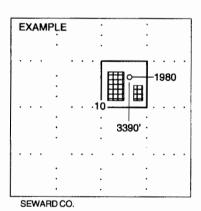
API No. 15 Operator: Schankie Well Service, Inc.	Location of Well: County: Greenwood		
Lease: Carver	1175 feet from N / S Line of Section 4800 feet from J E / W Line of Section		
Well Number: 3 Field: Seeley-Wick	Sec. 22 Twp. 23 S. R. 11		
Number of Acres attributable to well:	Is Section: Regular or Irregular		
QTR / QTR / QTR of acreage: NENW - SW - SW -	If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW		

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).