Effective Date: District # SGA? Yes X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed
Form must be Signed

New Swe 1 Top 20 Regular New Swe 1 Top 20 Regular New New 1983 Regular New New 1983 Regular New	Must be approved by KCC five ((5) days prior to commencing well Shiloh	liea
Section Properties 1987 Section 1983 Section 1983 Section 1984 Section 1985 Section	Expected Spud Date 8/1/05		
More Direction Proceedings Process Pro	,/'		
Name. Dorado Sis Resources. ILC. Orado Sis Resources. Size 1000 City/State/Tip. Centronial. CO 80112 City/State/Tip. Centronial. CO 80112 Contract Persons. Beth Breithaupt Phone. 303-227.7016 CONTRACTOR. Licenses 5786 Name. McGoward Drilling Well Drilled For. Well Class: Type Equipment: Orado Size Storage Pool Est. Other Other Orbital Sesions. A of Holes Other Other Other Other Orbital Sesions. A of Holes Other Original Completion Date: Original Co	OPERATOR: License# 32977		
Contract Person: Beth Breithaupt Country: Allien Country: Al	Name: Dorado Gas Resources, LLC	leet nom to 7 V VV Line of Section	
County: Allern County: Allern	Address: 14550 E Easter Ave, Ste. 1000	is Sectionnegularirregular?	
ContractOr: Licenses 5786 Single Profession Profe	City/State/Zip: Centerman, CO 80112		
Field Name: Humboldt-Chanute	Contact Person: Beth Breitnaupt	County: Allen	
CONTRACTOR: Licensee 37.50 Meil Drilled For Weil Class: Type Equipment: Typ	Phone: 303-227-7016	Lease Name: COX Well #: 12-31	
Name: McGowan Drilling Well Class: Type Equipment: Selicities: Yellow Y	CONTRACTOR: License# 5786		
Caround Surface Elevation: 952 Secret MSL Water well within one quarter mile: Yes No No No No No No No N	Name: McGowan Drilling	Target Formation(s): Mulky, Bevier, Mineral and Riverton Coals]No ——
Ground Surface Elevation: \$522 See test MSL	Well Drilled For: Well Class: Type Equipment:		
Gas Storage Pool Ext. Air Rotary Water within one mile: Depth to bottom of tresh water: 100' Surface Pipe by Alternate: 1			_
Composition		,	_
Seismic; f of Holes Other Oth			No
Depth to bottom of usable water: Depth to bottom of usable water:			
Surface Pipe by Alternate:			
Operator: Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Completion Date: Original Total Depth: Original Completion Date: Origi	Other		
Well Name: Original Completion Date: Origina	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20 (NAVSAS CORPORATIO)	NCOMMIS
Original Completion Date: Original Total Depth: Massissippian Water Source for Drilling Operations: WICHITA, KS If Yes, true vertical depth: Dottom Hole Location: (Mote: Apply for Permit with DWR DWR Permit #: (Mote: Apply for Permit with DWR DWR Permit #: (Mote: Apply for Permit with DWR DWR Permit #: (Mote: Apply for Permit with DWR DWR Permit #: (Note: Apply for Permit with DWR DWR Permit #: (Note: Apply for Permit with DWR DWR Permit #: (Note: Apply for Permit with DWR DWR Permit #: (Note: Apply for Permit with DWR DWR Permit #: (Note: Apply for Permit with DWR DWR Permit #: (Note: Apply for Permit with DWR DWR Permit #: (Note: Apply for Permit with DWR DWR Permit #: (Note: Apply for Permit with DWR DWR Permit #: (Note: Apply for Permit with DWR DWR Permit #: (Note: Apply for Permit with DWR DWR Permit #: (Note: Apply for Permit with DWR DWR Permit #: (Note: Apply for Permit with DWR DWR Permit #: (Note: Apply for Permit with DWR DWR Permit #: (Note: Apply for Permit with DWR DWR Permit #: (Note: Apply for Permit with DWR DWR Permit #: (Note: Apply for Permit with DWR DWR Permit #: (Note: Apply for Permit with DWR DWR Permit #: (Note: Apply for Permit with DWR DWR Permit #: (Note: Apply for Permit with DWR Permit #: (Note: Apply for Permit with DWR DWR Permit #: (Note: Apply for Permit with DWR DWR Permit #: (Note: Apply for Permit with DWR Permit #: (Note: Apply for Permit Apply f	Operator:		שמת
Directional, Deviated or Horizontal wellbore?	Well Name:		<u> 200</u> J
Directional, Deviated or Horizontal wellbore? Yes No	Original Completion Date:Original Total Depth:		10/10/04
If Yes, true vertical depth:	Directional Deviated or Herizontal wellbore?	Wichita Vi	S
Note: Apply for Permit with DWR Note: Apply for Permit with DWR Note: Conductor pipe required Note: Milling not started within 6 months of effective date.)	<u> </u>	Well Farm Pond Other	
Will Cores be taken?			
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 7/20/05 Signature of Operator or Agent: For KCC Use ONLY API # 15 -			٦.,
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For KCC Use ONLY API # 15 - Conductor pipe required None feet Minimum surface pipe required feet per Alt. + 2 Approved by 56 7-22-05 This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Title: Beth Breithaupt, Exec. Asst. The Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	 A copy of the approved notice of intent to drill shall be posted on each of the minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set. If the well is dry hole, an agreement between the operator and the description of the set of the	It by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Identification is the underlying formation is the underlying formation. Identification of the underlying formation is the underlying formation of the underlying formation.	nting
For KCC Use ONLY API # 15 - 29 254-00-00 Conductor pipe required NoNE feet Minimum surface pipe required 20 feet per Alt. + 2 Approved by 36 7-22-05 This authorization void if drilling not started within 6 months of effective date.) Spud date:Agent:	/1/1		
For KCC Use ONLY API # 15 - OO I - 29254-00-00 Conductor pipe required NoNE feet Minimum surface pipe required 20 feet per Alt. + 2 Approved by 2567-22-05 This authorization void if drilling not started within 6 months of effective date.) Spud date:Agent:	Date: 1/20/05 Signature of Operator or Agent:	Title: Delli Breithaupt, Exec. As	35L
API # 15 - 29 254-00-00 Conductor pipe required NoNE feet Minimum surface pipe required 20 feet per Alt. + 2 Approved by 256 7-22-05 This authorization expires: 1-22-06 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:		Remember to:	
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Conductor pipe required NoNE feet Minimum surface pipe required 20 feet per Alt. + 2 Approved by 36 7-22 05 This authorization expires: 1-22 06 (This authorization void if drilling not started within 6 months of effective date.) Spud date:Agent:		,	W
Minimum surface pipe required			
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This authorization expires: 1-22-36 (This authorization void if drilling not started within 6 months of effective date.) Spud date:Agent:	1 ''		i
(This authorization void if drilling not started within 6 moriths of effective date.) Well Not Drilled - Permit Expired	This authorization expires: 1-22-06		
Spud date: Agent: Signature of Operator or Agent: Do	(This authorization void if drilling not started within 6 months of effective date.)		E
No. of the second secon	Could date: Aggst:		<u>~</u>
Date·	Spud dateAgent:	Date:	(3)

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

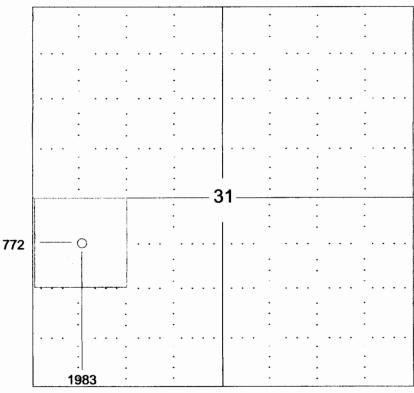
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

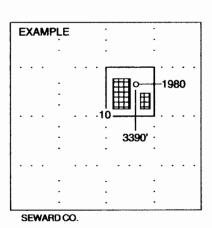
API No. 15	Location of Well: County: Allen
Operator: Dorado Gas Resources, LLC	•
Lease: Cox	1983 feet from N / ✓ S Line of Section 772 feet from E / ✓ W Line of Section
Well Number: 12-31	Sec. 31 Twp. 26S S. R. 18 ✓ East Wes
Field: Humboldt-Chanute	
Number of Acres attributable to well: 80	Is Section: ✓ Regular or Irregular
QTR / QTR / QTR of acreage:NWSW	If Section is Irregular, locate well from nearest corner boundary.
	Section comer used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells;